

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 29 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL X 1850' FWL

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5866' DF

5. LEASE DESIGNATION AND SERIAL NO.

SF-078099

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginther Gas Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SW Sec. 13, T27N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Moved in and rigged up service unit on 7-18-85. Set retrievable bridgeplug at 5744' and capped with 2 cu.ft. 20-40 sand. Set packer at 2830'. Squeezed casing from 3014'-3044' with 59 cu.ft. Class B Ideal cement. Pressure tested squeeze to 900 psi for 10 minutes. Tripped out with packer and retrieved bridgeplug. Clean out hole to plugback depth with nitrogen foam. Landed 2-3/8" tubing at 6000' and released the rig on 7-25-85.

RECEIVED

SEP 03 1985

OIL CON. DIV.
DIST. 9

hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE

Adm. Supervisor

ACCEPTED FOR RECORD

DATE

8-27-85

This space for Federal or State office use)

APPROVED BY

TITLE

DATE

AUG 30 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smm

*See Instructions on Reverse Side

NMCCG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Beth Gonzalez

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FSL 1850 FWL Sec. 13 T 27N R 13W

5. Lease Designation and Serial No.

SF-078099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ginther Gas Com 2

9. API Well No.

3004506512

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests approval to perform the attached procedures for the well mentioned above.

If you have any questions please call Beth Gonzalez @ (303) 830-5206.

RECEIVED
AUG - 8 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 JUL 28 AM 10:18
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed

Beth Gonzalez

Title

Business Analyst

Date

07-27-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

APPROVED
AUG 8 1994
DISTRICT MANAGER

PXA Procedures
Ginther Gas Com #2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. NDWH. NUBOP. RIH with 2 3/8" workstring and cement retainer, set retainer at 5800'. Test casing integrity to 500#. Squeeze perfs at 5846' to 5998' with 95.465 cuft cement. Pull out of retainer and spot cement plug to 4875' with 181.069 cuft cement. Load hole with 9ppg mudd to 2126'.
4. RIH with perf gun and shoot squeeze holes at 2126' and attempt to circulate to surface with 707.21 cuft cement. If unable to circulate RIH with cement retainer, set retainer 50' above squeeze holes and attempt to circulate to surface. Pull out of retainer and displace cement to surface. (est 445.331 cuft cement)
5. If unable to circulate to surface be sure the following formation are covered 100' inside and outside casing:

Chacra @1714'
Pictured Cliffs @1233'
Fruitland @938'
and 287' to surface with cuft cement

6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

GINTHER GAS COM #2
LOCATION, K13 27N 13W
SINGLE DK
ORIGINAL COMPLETION 09/59
LAST FILE UPDATE 5/94 BY CSW

QJ AT 50

BOT OF 8.625 IN OD CSA 237
24 LB/FT, J-55 CASING, W/200 SKS

FT AT 938

PC AT 1233

CH AT 1714

MV AT 2126

GP AT 4875

DK PERF 5846-5858 >]
5886-5894 >]
5904-5930 >]

5988-5998 >]

BOT OF 2.375 IN OD TBG AT 6000

PBTD AT 6020 FT.

TOTAL DEPTH 6035 FT.

BOT OF 5.5 IN OD CSA 6035
17 LB/FT, N-80 CASING, W/375 SKS
TOC-TS-4000

FILENAME:
04506512

**SQUEEZED CASING LEAK
@3014-3044 WITH 59CUFT 1985**