

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL 1850' FWL Sec. 13 T 27N R 13W Unit K

5. Lease Designation and Serial No.

SF-078099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ginther Gas Com

2

9. API Well No.

3004506512

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand PC EXT

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to recomplete to the Fruitland Sand per the attached procedure.

RECEIVED
FEB 22 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

02-14-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

FEB 16 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MMCD

* See Instructions on Reverse Side

SJOET Well Work Procedure

Ginther #2

Version: Final
Date: 2/6/96
Budget: Major Cash/Recompletion
Repair Type: Recompletion

Objectives: This PC recompletion was wet.

1. Swab Back PC Water Sample
 2. Isolate PC
 3. Stimulate Fruitland Sand
 4. Test FS. Put on Production.
-

Pertinent Information:

Location:	13 - 27N -13W 2310 FSL, 1850 FWL	Horizon:	Fruitland Sand
County:	San Juan	API #:	30-045-0651200
State:	New Mexico	Engr:	Yamasaki
Lease:	Federal; SF-081239	Phone:	H--(303)202-0361
Well Flac:	846150		W-(303)830-5841
			P--(303)553-6437

Economic Information:

APC WI:	48%	FS Anticipated IP:	100 MCFD
Estimated Cost:	\$ 90,000		
Payout:	3 Years		
Max Cost -12 Mo. P.O.	\$		
PV15:	\$ 32 M		
Max Cost PV15:	\$ 122 M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House: 3826	Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Make 2 swab runs. Analyze water for TDS and Rw. TOH with 2.375" tubing.
6. Set CIBP at 1230'.
7. Spot Cement plug to 1200' Note: New PBTD will be 1200'.
8. RU wireline unit w/ packoff, Perforate the following interval single phase using 4" HSC ported guns (22.7 GM, .40" EHD. 20.22 TTP, 1 SPF). Correlate with Slumberger resolution Induction log (pick will be updated from CBL run on 11/29/95) dated 8-21-59:
1125-1142
9. Fracture Stimulate down casing with 50,000# sand 70 Quality Foam
10. Shut in well for 2 hours. Flow back untill well logs off.
11. Flow test well reporting Gas, Oil and Water to denver
12. TIH with work string CO sand. Remove RBP.
13. TIH with with 2 3/8" String.
14. TIH with 2 3/8" land @ 1275'.
25. Return to production.

16			
1850'	2310'		

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patty Haefele

Signature Patty Haefele

Printed Name Staff Assistant

Title 2/8/96

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/20/59

Date of Survey

Signature and Seal of Professional Surveyor:

on file

1463

Certificate Number