Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	AND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to dri	AND REPORTS ON WELLS Ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	NM-03380 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Well Well Other		8. Well Name and No.
Amoco Production Company Attn: John Hampton		Florance D 6 9. API Well No.
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		30 045 06523 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Do		S. Blanco PC II. County or Parish, State San Juan, New Mexico
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment :	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Cother Temporary Abandonment	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice. Amoco Production Company intended	I pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* Is to temporarily abandon the subject we have the subject of the sub	
See attached procedure:	RECEIVE	
	SEP2 4 1992	
	OIL CON. DIN	7. 3 22.
		55
If you have any questions plea	se call Julie Acevedo at 303-830-6003.	

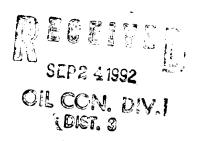
THIS APPROVAL EXPIRES LOCT (1 1993

Signed John Nampton/21 a	Tide Sr. Staff Admin. Supv.	APPROVED Date 975 92 SLP 27 1992
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	A DAREA MANAGER
	NMOCD	· · · · · · · · · · · · · · · · · · ·

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TXA Procedures Florance D LS #6

- 1. Test location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with water.
- POOH with 1 1/4" tbg. RIH with RBP and tbg. Set RBP at 2048'.
 Pull out of RBP and spot 25 sx cement on top.
- 4. Test casing integrity to 1000#. Roll hole with pkr fluid. (water and 1 gal anhib).
- 5. Rehabilitate surface according to BLM or state requirements for TXA.



FLORANCE D LS 006 1317 Location — 18E— 27N— 8W SINGLE pc Orig.Completion — 6/56 Last File Update — 1/89 by BCB

