

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance D 6

9. API Well No.

30 045 06523

10. Field and Pool, or Exploratory Area

S. Blanco PC

11. County or Parish, State

San Juan, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1590' FNL, 890' FWL, Sec. 18, T27N-R8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandonment  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to temporarily abandon the subject well.  
See attached procedure:

**RECEIVED**  
SEP 24 1992  
OIL CON. DIV.  
DIST. 3

If you have any questions please call Julie Acevedo at 303-830-6003.

**THIS APPROVAL EXPIRES OCT 01 1993**

14. I hereby certify that the foregoing is true and correct

Signed John Hampton  
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

**APPROVED**

Date 9/25/92  
SEP 25 1992

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

**DAREA MANAGER**

**NMOCD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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TXA Procedures  
Florance D LS #6

1. Test location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with water.
3. POOH with 1 1/4" tbq. RIH with RBP and tbq. Set RBP at 2048'. Pull out of RBP and spot 25 sx cement on top.
4. Test casing integrity to 1000#. Roll hole with pkr fluid. (water and 1 gal anhib).
5. Rehabilitate surface according to BLM or state requirements for TXA.

RECEIVED  
SEP 24 1992  
OIL CON. DIV. I  
(DIST. 3)

FLORANCE D LS 006 1317  
Location - 18E- 27N- 8W  
SINGLE pc  
Orig.Completion - 6/56  
Last File Update - 1/89 by BCB

