5. LEASE SF-079596

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
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| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME |
| reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME Martin Gas Com "F" |
| 1. oil gas | 9. WELL NO. |
| 2. NAME OF OPERATOR | 1 |
| Amoco Production Company | 10. FIELD OR WILDCAT NAME Basin Dakota |
| 3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401 | 11. SEC., T., R., M., OR BLK, AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | AREA SW/NW, Section 14, T27N, R10W |
| AT SURFACE: 1940' FNLX 1140' FWL AT TOP PROD. INTERVAL: Same | 12. COUNTY OR PARISH 13. STATE San Juan NM |
| AT TOTAL DEPTH: Same | 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 30-045-06524 |
| REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6156' GL |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES BUREAU OF LANI FARMINGTON RE (other) | (NOTE: Report results of multiple completion or zone 5 1983 change on Form 9-330.) D. MANAGEMENT |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent | irectionally drilled, give subsurface locations and |
| Moved in and rigged up service unit on 9-15-8 cement containing 2% CACL2 from PBD (6620') to Class B cement containing 2% CACL2 from 5576' Class B cement containing 2% CACL2 from 3570' Class B cement containing 2% CACL2 from 2053' Class B cement containing 2% CACL2 from 950' Class B cement containing 2% CACL2 from 421' Class B cement containing 2% CACL2 from 50' to 9-16-83. | to 6364'. Spotted 30 cu. ft. to 5476'. Spotted 30 cu. ft. to 3470'. Spotted 30 cu. ft. to 1953'. Spotted 30 cu. ft. to 1050'. Spotted 30 cu. ft. to 321'. Spotted 18 cu. ft. |
| Subsurface Safety Valve: Manu. and Type | |
| • | OIL CON. DIV. |
| 18. Thereby certify that the foregoing is true and corregistrict Admi | inistrative DIST. 3 |
| SIGNED TITLE Supervisor | DATE |
| (This space for Federal or State office use) | |

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side

APPROVED AS AMENDED

DEC 2 11991

M MILLENBACH AREA MANAGER

MMOCC