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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MAJOR SIMULTANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

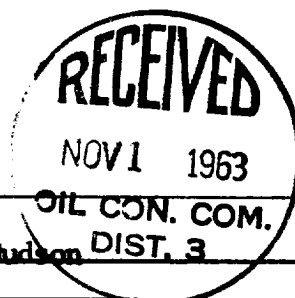
Name of Company <b>W. H. HUDSON</b>		Address <b>1126 Mercantile Securities Building Dallas 1, Texas</b>	
Lease <b>Fairfield</b>	Well No. <b>3</b>	Unit Letter <b>F</b>	Section <b>14</b>
		Township <b>27N</b>	Range <b>13W</b>
Date Work Performed <b>10-11-63 to 10-28-63</b>	Pool <b>Basin Dakota</b>	County <b>San Juan</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perforate and fracture treatment**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran McCullough Gamma Ray-Neutron Log and Bond Cement Log. Perforated 6095-99, 6114-15 and 6117-19 with 2 jets per foot. Acidized with 250 gallons MCA and treated with 10,000# 20-40 sand and 15,000 gallons of water. Tested very slight amount of gas. Squeezed perforations 6095-6119 (over-all) through retainer at 6055, with 50 sacks. Squeeze pressure 3500#. Reversed out 10 sacks. Perforated 6019-32 and 6040-42 with 2 jets per foot. Acidized with 250 gallons MCA. Treated with 20,000# 20-40 sand and 24,200 gallons of water. Tested unestimated amount of gas and water. Set bridge plug at 6000'. Perforated 5902, 5904, 5906, 5911-15, 5946-49, 5951-53, 5960, 5968-70, 5974, 5979, 5981 and 5983 with 2 jets per foot. Treated perforations 5902-83 (over-all) with 40,000# 20-40 sand and 52,080 gallons of water. Well kicked off and flowed. Now cleaning.



Witnessed by <b>Malvin Cornell</b>	Position <b>Superintendent</b>	Company <b>W. H. Hudson</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed By <b>A. R. KENDRICK</b>		Name 	<b>J. B. Avant</b>
Title <b>PETROLEUM ENGINEER DIST. NO. 3</b>		Position <b>Geologist</b>	
Date <b>NOV 1 1963</b>		Company <b>W. H. Hudson</b>	