

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 060402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fairfield

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Rocanville Corporation

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2110' FNL - 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5917' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

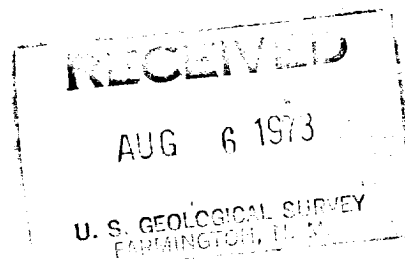
(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*SEE ATTACHED SHEET

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. DuganTITLE EngineerDATE 8-3-73Thomas A. Dugan
(This space for Federal or State office use)APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

- 7-11-73 Moved in L & M Ventures pulling unit (double pole). Rigged up and pulled 188 joints 2-3/8" tubing. Well unloaded drilling mud. Had to kill well before pulling tubing.
- 7-15-73 Pumped plug to find hole in casing. Checked with sand line and depthometer. Found hole in casing at 3786'. "Bullhead" squeezed with 60 sacks cement slurry. Final squeeze pressure 2000 psi.
- 7-16-73 Picked up 3-7/8" bit and drilled 150' cement and bridge at 4200'. Cleaned out to top of cast iron bridge plug at 6000'.
- 7-17-73 Drilled cast iron bridge plug at 6000'. Cleaned out top of cement retainer at 6055'. Circulated hole clean. Pulled out of hole with bit.
- 7-18-73 Picked up 191 joints 2-3/8" tubing with Baker Model "G" packer. Added a total of 3 joints of tubing to original string and replaced one bad joint besides the 3 added (joint appeared to have been jetted from outside). 2-3/8" O.D., 4.7#, 8Rd, EUE tubing run as follows:
- | | |
|------------------------|-----------------|
| 7 joints of tubing | 221.91' |
| Baker Model "G" packer | 2.80' |
| 184 joints of tubing | <u>5792.41'</u> |
| TOTAL EQUIPMENT | 6017.12' |
- Found 30' sand in hole. Reversed out sand and cleaned out to 6055'. Set packer and nipples up wellhead. Tubing set at 6026' RKB with packer at 5801'.
- 7-19-73 Swabbed tubing 5 hours. Swabbing water with slight show gas and mud. Acidized with 500 gallons 15% HCL acid. Took 4000 psi to pump acid away. Lacked 3 barrels getting displacement in when pressure went to 4500 psi and locked up.
- 7-23-73 Swabbed well 3 hours. Well kicked off, flowing intermittently. Released rig. Shut well in. Will hand blow well to clean up.

