

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALE OFFICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

1963 NOV 14 AM 8:50 New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

11-11-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. H. Hudson

Fairfield

Well No. 3

SE

NW

(Company or Operator)

(Lease)

F

Sec. 14

T. 27N

R. 13W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 9-20-63

Date Drilling Completed 10-2-63

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation 5916' D. F.

Total Depth 6152'

PBTD 6000'

Top Oil/Gas Pay 5900

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5902-5983 (OA)

Open Hole -

Depth Casing Shoe 6150

Depth Tubing 5920

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 1613 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure

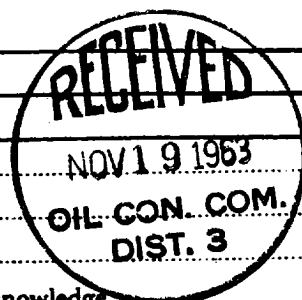
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,080 gallons water and 40,000# 20-40 sand.

Casing 2083# Tubing 2069# Date first new oil run to tanks -

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: Waiting on connection to pipeline.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 19 1963

W. H. Hudson

(Company or Operator)

By: J. B. Avant (Signature)

Title Geologist

Send Communications regarding well to:

Name W. H. Hudson  
Address 1126 Mercantile Securities Bldg.  
Dallas 1, Texas

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3