

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 12 1994

OIL CON. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 060402

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BASIN DAKOTA

8. Well Name and No.

FAIRFIELD #3

9. API Well No.

10. Field and Pool, or Exploratory Area

DAKOTA, Basin

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

ROCANVILLE CORPORATION

3. Address and Telephone No.

P.O. BOX 191108, DALLAS, TEXAS 75219-1108 (214) 979-0353

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FNL & 1850' FWL

SEC. 14, T27N, R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

T.D. 6152' PBTD 6055' PERFS: 5902'-6042' 8 5/8" SURFACE CSG @ 252', 4 1/2" 10.6# PROD. CSG. @ 6152'.

PLUG BACK PROCEDURE:

TBG IN HOLE FROM 6026' TO 3339' UNABLE TO FISH.
BAD PROD. CSG. FROM 3246' TO 2600'

1. SPOT CMT. PLUG FROM 3246' TO 2500' 125SX CMT.
2. CMT. PLUG FROM 1700' - 1800' 100% EXCESS
3. CMT. PLUG FROM 1400' - 1500' 100% EXCESS
4. CIRC. CMT. FROM 1300' TO SURFACE
5. COMPLETE FRUITLAND SAND

RECEIVED
RLM
94 AUG - 8 PM 12:41
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Joel Wilbanks

Title

CONSULTANT

Date

8/4/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

DISTRICT MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Hold C-104 for
NSC

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

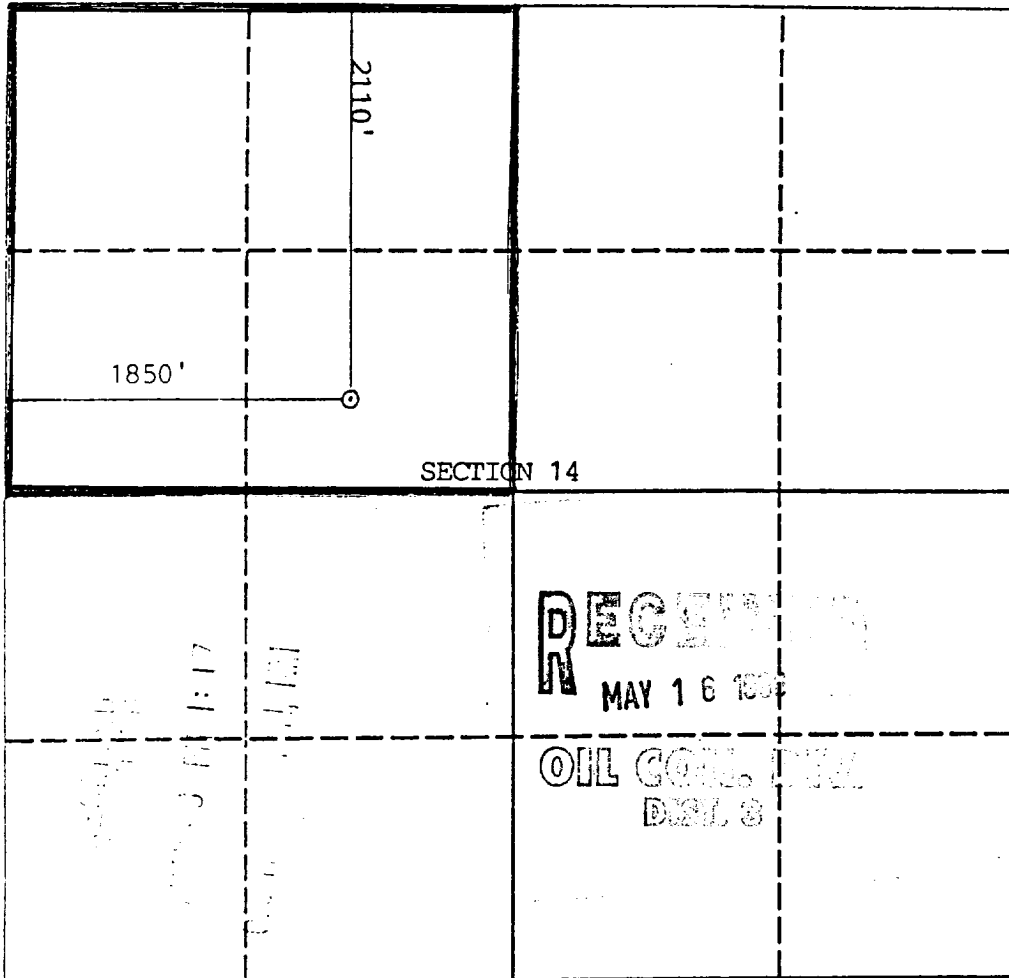
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Rocanville Corporation			Lease Fairfield		Well No. 3
Unit Letter F	Section 14	Township 27N	Range 13W	County NMPM San Juan	
Actual Footage Location of Well: 2110 feet from the North line and 1850 feet from the West line					
Ground level Elev. 5906	Producing Formation WAW		Pool Fruitland Sand PC EXT	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes" type of consolidation Rocanville only owner
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

Section B



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Randy J. Elledge

Printed Name Randy J. Elledge

Agent Rocanville Corp.

Company March 27, 1996

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

August 8, 1963

Date Surveyed

Signature & Seal of Stephen H. Kinney

Professional Surveyor

ACCEPTED FOR RECORD

MAY 14 1996

MOCD

FARMINGTON DISTRICT OFFICE
BY mt