

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Rocanville Corporation

3. Address and Telephone No. 214-979-0353

8235 Douglas Avenue, Suite 210, Dallas, Texas 75225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FNL and 1850' FWL, Sec. 14, T27N, R13W

5. Lease Designation and Serial No.

NM 060402

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fairfield #3

9. API Well No.

30-045065-25

10. Field and Pool, or Exploratory Area

WAW Fruitland San PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment (Note)

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed Operations: August 1, 1994 through August 4, 1994

1. PBTD-1484'. Ran bond log from 1484' to surface. 90% bond overall.
2. Perforated sand from 1145' to 1155'. 10' with 20 holes with .38" diameter.
3. Set packer at 1073.63'
4. Swabbed well down to SN.
5. Acidized with 500 gals. 7 1/2% MCA @ 3/4 bbls/minute @ 650 psi.
6. Swabbed well down to SN in 4 runs. Recovered 9.2 bbls. water.
7. SITP-30 psi. Go in hole with swab and hit fluid at 800'. Recovered 1.45 bbls. of acid water and KCL water.
8. No show of gas oil or water during flow test on 8-4-94.

4-1-95: Tubing-0 psi., Casing-0 psi, and bradenhead-0 psi.

Well is being evaluated for frac job.

Application for a non-standard location has been made with the NMOCC.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Agent

(This space for Federal or State Office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 14 1996