submitted in lieu of Form 3160-5

UNITED STATES BUREAU OF LAND MANAGEMENT STEED 19 Pill2: 27 DEPARTMENT OF THE INTERIOR

| | - | Tina | | <u> </u> |
|---|----------------|---|-----------------|--------------------------------|
| | | oro Principle | 1 5 %, 1 | Lease Number |
| 1 Type of Well Gas | DE(| CEIVED | 0. | Tribe Name |
| | nn t | EB 2 4 1998 | 7. | Unit Agreement Name |
| 2. Name of Operator | | | | |
| Rocanville Corporation |) JII(0) | COM. DIV. | 8. | Well Name & Number |
| 3 Address & Phone No. of Operator | | DIST. 3 | 0. | Fairfield #3 |
| 8235 Douglas Avenue, Suite 210 (214) | 979-0353 | டு முற்றும் அ | 9. | API Well No. |
| Dallas, Texas 75225 | | | | 30-045065-25 |
| 4. Location of Well, Footage, Sec., T, R, M | | the second of the second of the second | -10. | Field and Pool |
| 2110' FNL and 1850' FWL , Sec. F14, T27 | N, R13W | | | WAW Ft. Sand PC |
| | | | 11. | County & State San Juan, NM |
| 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA | | | | |
| Type of Submission Type of | | | | |
| Notice of Intent X Abando | | Change of Plans | | |
| Recomp | | lew Construction | | |
| X Subsequent Report Pluggin | | Non-Routine Fracturi | ng | |
| Casing Final Abandonment Altering | | Vater Shut off Conversion to Injection | ND. | |
| Other - | Casing | conversion to injection | 711 | |
| 13. Describe Proposed or Completed Operations | | | | |
| Rocanville Corporation plugged and abandoned this well on January 23, 1998. | | | | |
| Plugging Summary: Safety Meeting. Road rig and equipment to location; RU. Open up well, no pressure. ND wellhead and NU BOP, bradenhead cemented at surface. Release packer and POH with 32 joints 2-3/8" tubing (1060') and LD packer. RIH and tag bottom at 1460'. Establish circulation. Plug #1 with 50 sxs Class B cement from 1460' to 800' to cover Pictured Cliffs top and Fruitland perforations. POH with tubing. Shut in well and WOC overnight. SDFD. | | | | |
| 1-23-97 Safety Meeting. Open up well. RIH and tag cement at 870'. POH to 305'. Pressure test casing to 500#, held OK. Plug #2 with 30 sxs Class B cement inside casing from 305' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC. ND wellhead. Cut off wellhead to 8-5/8" casing flange; unable to cut off deeper because of cement. Mix 15 sxs Class B cement and set P&A marker inside 8-5/8" casing flange. RD rig and equipment. Road rig to yard. J. Ruybelid, BLM was on location. | | | | |
| 14. I hereby certify that the foregoing is true a | ind correct. | | | |
| Signed Title Agent Date 2/6/98 | | | | |
| obe Elledge | | | | |
| (This space for Federal or State Office use) APPROVED BY | Title action 1 | team Lead | | Date 2/20/98 |
| CONDITION OF APPROVAL, if any: | | | | |