

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 H1421
6. LEASE DESIGNATION AND SERIAL NO.

077974

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Lodewick
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		9. WELL NO. #4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850 FNL, 2300 FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-27-N, R-9-W
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6241 DF		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/29/67. MI & RU. Pulled 215 jts 2-3/8" tbg. Well blowing mud and sh. RU McCullough, set 5-1/2' wireline BP at 6610. Ran Csg Caliper log and Corrosion log. Holes found 3919, 3994, 4210, 4154, 4281. Pckd up Baker FBRC set at 4467, tstd below 1100 psi OK. Set at 3851, tstd annulus to 800 psi OK. Pmpd in tbg at 5 BPM @ 500 psi. Set pkr at 3600, pressered up bk side to 1000 psi. Sq. holes in 5-1/2" csg w/200 sx. WOC. Drld cmt 3605-4292, pressured to 1000 psi OK. CO to top of BP 6610, pressured to 1000 psi OK. Blew dn, drld BP and CO to PBTD 6745'. Ran 215 jts 2-3/8" tbg set @ 6681. Rel rig. Return to production.



RECEIVED

MAR 30 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Production Clerk

DATE March 28, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5 USGS

1 Continental

*See Instructions on Reverse Side

