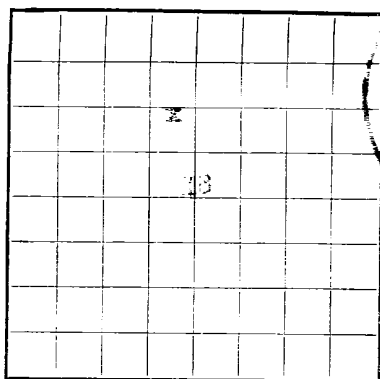
U. S. LAND OFFICE 277971
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Three In Oil Co. Address 1001 N. 1st St., Austin, Texas
Lessor or Tract 1001 N. 1st St. Field 1001 N. 1st St. State Texas
Well No. 4 Sec. 18 T. 23N R. 9E Meridian 1001 N. 1st St. County Travis
Location 1550 ft. N. of S. Line and 2300 ft. E. of W. Line of Sec. 18 Elevation 624.2
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed by John Carothers
Date Oct. 11, 1959 Title Geologist District Sept.

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-6, 1959 Finished drilling 7-21, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 538 to 5730 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-2 1/4</u>	<u>32.75</u>	<u>8</u>	<u>Pat.</u>	<u>124.20'</u>	<u>Pat.</u>				<u>2500</u>
<u>5-1 1/2</u>	<u>15.5</u>	<u>2</u>	<u>Pat.</u>	<u>1750.85</u>			<u>1721</u>	<u>1771</u>	<u>2501</u>
<u>3-3/8</u>	<u>11.7</u>	<u>8</u>	<u>Pat.</u>	<u>681.64'</u>	<u>1 1/4' perf. nipple</u>		<u>1720</u>	<u>1725</u>	<u>2501</u>
							<u>1725</u>	<u>1771</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-2 1/4</u>	<u>1771</u>	<u>250</u>	<u>Pat.</u>		
<u>5-1 1/2</u>	<u>1771</u>	<u>250</u>	<u>Pat.</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 1771 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Work started 2-11, 1959 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 207 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 47 g. that is 7 days

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	<u>1351</u>	<u>1351</u>	<u>10-12-13 Sand & shale</u>
<u>1351</u>	<u>1427</u>	<u>137</u>	<u>Artificial - shale</u>
<u>1427</u>	<u>1472</u>	<u>437</u>	<u>Marathon - Sand-shale</u>
<u>1472</u>	<u>2102</u>	<u>1</u>	<u>Artificial - Shale-coal</u>
<u>2102</u>	<u>2112</u>	<u>39</u>	<u>Artificial - Shale - coal</u>
<u>2112</u>	<u>2158</u>	<u>216</u>	<u>Levia - shale</u>
<u>2158</u>	<u>2175</u>	<u>20</u>	<u>Levia - shale</u>
<u>2175</u>	<u>2175</u>	<u>127</u>	<u>Cliff - shale</u>
<u>2175</u>	<u>2175</u>	<u>7</u>	<u>Levia - shale</u>
<u>2175</u>	<u>2175</u>	<u>24</u>	<u>Artificial - Sand-shale</u>
<u>2175</u>	<u>2175</u>	<u>1149</u>	<u>Levia - shale</u>
<u>2175</u>	<u>2175</u>	<u>413</u>	<u>Levia - shale</u>
<u>2175</u>	<u>2175</u>	<u>48</u>	<u>Levia - shale</u>
<u>2175</u>	<u>2175</u>	<u>349</u>	<u>Levia - shale</u>
<u>2175</u>	<u>2175</u>	<u>63</u>	<u>Levia - shale</u>
<u>2175</u>	<u>2175</u>	<u>114</u>	<u>Levia - shale</u>
<u>2175</u>	<u>2175</u>	<u>119</u>	<u>Levia - shale</u>

