

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

9-11-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Three States Natural Gas Co.
(Company or Operator)

(Lease)

Well No. 4, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,

F
Unit Letter

Sec. 13

T. 27N

R. 9W

NMPM,

Angels Peak Dakota

Pool

San Juan

County. Date Spudded 8-8-59

Date Drilling Completed

8-24-59

Please indicate location:

Elevation 6242 D.F.

Total Depth

6771

PBTD

6745

Top ~~gas~~/Gas Pay 6652

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 6655-75' 6720-6728' 6708-6714' 4 shots per ft.

Open Hole

Depth

Casing Shoe

6771'

Depth

Tubing

6697

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3027 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: 4" orifice well tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 48,000 gal. 47,000# sand (400 Gal. MCA)

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter Unknown

Gas Transporter Southern Union Gas Co.

Tubing, Casing and Cementing Record

Size

Feet

Size

10-3/4	442	250
5-1/2	6771	400
2-3/8	6697	

Remarks: Completed as a shut in gas well, Angels Peak Dakota Field, 9-11-59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 15 1959, 19____

Three States Natural Gas Company
(Company or Operator)

Original Signed By John Carothers

By: _____
(Signature)

Title Assistant District Supt.

Send Communications regarding well to:

Name John Carothers, Three States Nat. Gas Co.

Address Box 67, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: PAUL R. RICK

Title REGIONAL MANAGER, DIST. NO. 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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