

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool Fulcher-Kutz Formation Pictured Cliffs County SJ
Purchasing Pipeline El Paso Natural Gas Co Date Test Filed May 24, 1957
Operator Skelly Oil Co Lease Fanning "A" Well No. 1
Unit H Sec. 16 Twp. 27N Rge. 9W Pay Zone: From _____ To _____
Casing: OD 5 1/2 WT. _____ Set At 2276 Tubing: OD _____ WT. _____ T. Perf. _____
Produced Through: Casing I Tubing _____ Gas Gravity: Measured .645 Estimated _____
Date of Flow Test: From 5/2/57 To 5/8/57 * Date S.I.P. Measured _____
Meter Run Size 4" Orifice Size _____ Type Chart 3q Rt Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (7.3) ² x sp. const. 5.00 = 266 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = _____ psia (h)
P_t = (h) + (f) _____ = 266 psia (i)
Wellhead casing shut-in pressure (Dwt) 610 psig + 12 = 622 psia (j)
Wellhead tubing shut-in pressure (Dwt) _____ psig + 12 = _____ psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 622 psia (l)
Flowing Temp. (Meter Run) 58 °F + 460 _____ = 618 ° Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 311 psia (n)

FLOW RATE CALCULATION

$$Q = \text{(integrated)} \times \left(\frac{\sqrt{(c)}}{\sqrt{(d)}} = \frac{\text{_____}}{\text{_____}} = \text{_____} \right) = \text{_____ MCF/da}$$

DELIVERABILITY CALCULATION

$$D = Q \text{ } \underline{271} \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = \frac{\underline{290,163}}{\underline{316,128}} \right]^n \text{ } \underline{.9299} = \underline{252} \text{ MCF/da.}$$

SUMMARY

P_c = 622 psia
Q = 271 Mcf/day
P_w = 266 psia
P_d = 311 psia
D = 252 Mcf/day
Company Geolectris, Inc
By B H Keyes 3. H. Keno
Title Agent
Witnessed by _____
Company _____

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w

OK



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