DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

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Panerie, 4		
Supersedes Old C-164	400	1.
Litterative Jajan		١

AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER OIL				
GAS / GAS / COPERATOR / COPERATOR				
1. PRORATION OFFICE	•		47.4.	
Petroleum Corp	oration of Texas			
	, Breckenridge, Texas	76024		
Rosens for tiling (Check proper bi	Change in Transporter of:	Other (Ptrase explain)		
· · · · · · · · · · · · · · · · · · ·	Oil Dry Go			
Makanana Campanahir ning ang	Casinghead Gus Conder	nsate		
If change of ownership give name and address of previous owner	Skelly Oil Co.			
II. DESCRIPTION OF WELL AND		me, including is mattice	Kind of Leane	
Farming "A"		cher Kutz P. C.	State State	
Chit Letter H : 16	50 Feet From The N Lin	e and990Feet Fr	em Per East	
			n Juan	
\ <u></u>			a outil	
Himmer Authorized Transporter of C	RTER OF OIL AND NATURAL GA		proved copy of this form is to be seen	
EPTL Made of Auto rized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which ap	optoned copy of this form is to be very,	
El Paso Natural	Gas Co.	P. O. Box 990, Fa	rmington, New Mexico	
If well recines of or liquids, over landice of tanks.	onn sec. Twp. age.	Yes	Unknown	
If this production is commingled vIV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	This Back Came sects, Total costs	
Pate Cyndled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ic:	Name of Producing Formation	Top Oil/Gas Pay	Tuhing Depth	
Leriorations			Depth Casing Shoe	
			<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		: !		
		· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST			oil and must be equal to or exceed top allo	
OH, WELL. There are t New Cil Hun To Tanks	Date of Test	ppth or be for full 24 hours) Producing Method (Flow, pump, κ^a	s lift, etc.)	
the attract Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Fr. i. Laring Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
, tri i i i i i i i i i i i i i i i i i i		051115		
GAS WELL		/atuli"		
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condens te/MMCF	Gravity of Condensate	
Testina Method (pitot, back pr.)	Tubing Pressure	Casing Pressur NOV	COM. Chike Size	
VI. CERTIFICATE OF COMPLIA	NCE	11.	VATION COMMISSION	
		1104 0 10	70	
I hereby certify that the rules and regulations of the Oil Conservation Conservation have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NUV 2 19/3 BY Original Signed by Emery C. Arnold. 19		
For: Petroleum Corporation of Texas		TITLE SUPERVISOR DIST. #3		
00/110020		This form is to be filed in compliance with RULE 1104.		
Ewell N. Walsh	nature)	the contract of the contract o		
Walsh Engineering	& Prod. Corp.	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
November 1,	1973	able on new and recompleted Fill out Sections I, II	III, and VI only for changes of owner	
·	Date)	1 control of the cont	porter, or other such change of conditions	

Separate Forms, C-104 must be filed for each pool in multiple completed wells.