STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

(Date)

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OIL CONSERVATION DIVISION

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G PRORATION OFFICE Operator Tenneco Oil Company & & P. MAD Address P. O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box) Other (Please explai New Well Change in Transporter of: Fecompletion Oil Dry Gas Well Name Change in Ownership Casinghead Gas Condensate El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease USA Lease No. Well No Lease Name State, Federal or Fee Florance D LS 11 So. Blanco-PC NM 03380 Location 1460 1700 Ε Unit Letter Feet From The 18 27N 8W San Juan Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil ___ or Condensate X Conoco Inc. Surface Transportation P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas _____ El Paso Natural Gas P. O. Box 4990, Farmington, NM 87499 Is gas actually connected? When Unit Sec. Twp. Rge If well produces oil or liquids. G 18 27N 8W Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE P 0.6 1985 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied APPROVE with and that the information given is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with BULF 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accom-Regulatory Analyst panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. St. p (Title) All sections of this form must be filled out completely for allowable on new and recompleted walls.

Form C-104

Page 1

Revised 10-01-78 Format 06-01-83

Fill out only Section I. II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Water - Bbls. Actual Prod. During Test Oil - Bbls. Choke Size Casing Pressure Tubing Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE **3ZIS 3TOH** TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Name of Producing Formation Tubing Depth Top Oil/Gas Pay Elevations (DF. RKB, RT, GR, etc.) .O.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) MOTROVER New Well Gas Well Oil Well IV. COMPLETION DATA Page 2 Format 06-01-83 87-10-01 besiveA Form C-104

Choke Size Casing Pressure (Shut-in) Tubing Presssure (Shut-in) Testing Method (pilot, back pr.) Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D GAS WELL