OIL CON. COM. UNIT	GICAL SURVEY	RECEIVED
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SI SUBSEQUENT REPORT OF AI SUBSEQUENT REPORT OF AI SUBSEQUENT REPORT OF AI SUBPLEMENTARY WELL HIST	ATER SHUT-OFF FARMINGTON HOOTING OR ACIDIZING TERING CASING E-DRILLING OR REPAIR BANDONMENT TORY
Well No. is located ft. from N line and ft. from E line of sec. (N Sec. and Sec. No.) (Twp.) (Range) (Meridian) (County or Subdivision) (State or Territory)		
(State names of and expected depths to objective sands; show size ing points, and all of 2-21-5), local Dupth 5312'. Plug be perforated intervals 5132-b2, 5155-vith 42,100 gallons water and 46,00 Pr. 1353-1250-2550, ball off. Injection of the state of	LS OF WORK s, weights, and lengths of proposher important proposed work) 55, 51, 52, 51, 51, 51, 51, 51, 51, 51, 51, 51, 51	er fractured Ariat Lookout 5206, 5252-64 (2 95) , Max. pr. 39906, avg. tr. Dropped 3 sets (2) balls/set) 10907. Water fractured 12007-76 (2 88) with
15,400 gallous water and 35,000 se 25-900-1000/. I.B. 74.6 BFM. Fluel set) for 3 stages.	2,4% gallons. Dr	occed S sets paris (1) faris/

GPO 9 18 507

