Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I			
P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO.
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210			30 - 045 - 06528  5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICE	S AND REPORTS ON W	/ELLS	NMNM03380
(DO NOT UŞE THIS FORM FOR PROPO DIFFERENT RESERVO		EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Florance D LS
1. Type of Well: OIL GAS WELL WELL WELL	OTHER		
2. Name of Operator  Cross Timbers Operating Company			8. Well No. #11
3. Address of Operator 2700 Farmington Ave., Bldg. K. S	Ste 1 Farmington, NM 8	37401	9. Pool name or Wildcat S Blanco PC/Blanco MV
4. Well Location Unit Letter G 1,460'	Feet From The North	Line and1.70	00' Feet From The East Line
Section 18			NMPM San Juan County
	10. Elevation (Show whe	ther DF, RKB, RT, GR, etc GL 6,772'	:.)
11. Check Appro	_	i	ce, Report, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER: Downhole Commingle	X	OTHER:	
12. Describe Proposed or Completed Operat work) SEE RULE 1103.	ion <b>s</b> Clearly state all pertinent o	details, and give pertinent	dates, including estimated date of starting any pro
		ala tha shawa mawe	ioned well in the following manner:
Cross Timbers requests appro	oval to downhole commin	igre the above ment	The second second
1. MIRU PU. 2. POH w/dual completion equ 3. Clean out to PBTD @ 5,284 4. RIH w/production string & 5. Swab well to flowing & RW 6. Install pumping unit equi	uipment. 1' if needed. & land tubing @ 5,200'. VTP. ipment if necessary.		EGETVED Dec 23 2000
<ol> <li>MIRU PU.</li> <li>POH w/dual completion equals.</li> <li>Clean out to PBTD @ 5,284</li> <li>RIH w/production string &amp; Swab well to flowing &amp; RW</li> </ol>	uipment. 1' if needed. & land tubing @ 5,200'. VTP. ipment if necessary.		DEC 2 3 2007
1. MIRU PU. 2. POH w/dual completion equ 3. Clean out to PBTD @ 5,284 4. RIH w/production string & 5. Swab well to flowing & RW 6. Install pumping unit equi This work will start as soon	uipment.  I' if needed.  I and tubing @ 5,200'.  IP.  ipment if necessary.  n as BLM and NMOCD approach and complete to the best of my known.	roval is granted.	DEC 2 3 220 D
1. MIRU PU. 2. POH w/dual completion equ 3. Clean out to PBTD @ 5,284 4. RIH w/production string & 5. Swab well to flowing & RW 6. Install pumping unit equi This work will start as soon	uipment.  I' if needed.  I and tubing @ 5,200'.  IP.  ipment if necessary.  n as BLM and NMOCD approach and complete to the best of my known.	roval is granted.	DEC 2 3 2730  De
1. MIRU PU. 2. POH w/dual completion equ 3. Clean out to PBTD @ 5,284 4. RIH w/production string & 5. Swab well to flowing & RV 6. Install pumping unit equi This work will start as soon  Thereby certify that the information above is true as signature.  Decorprise Name Darrin Steed	uipment.  I' if needed.  I and tubing @ 5,200'.  IP.  ipment if necessary.  n as BLM and NMOCD approach and complete to the best of my known.	roval is granted.	DEC 2 3 2000 DATE 12/21/00 TELEPHONE NO. 505-324-1090
1. MIRU PU. 2. POH w/dual completion equ 3. Clean out to PBTD @ 5,284 4. RIH w/production string & 5. Swab well to flowing & RW 6. Install pumping unit equi This work will start as soon	uipment.  4' if needed.  & land tubing @ 5,200'.  WTP. ipment if necessary.  n as BLM and NMOCD approach and complete to the best of my know  Tr	roval is granted.	DEC 2 3 2000 DATE 12/21/00 TELEPHONE NO. 505-324-1090

Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

NMNM03380

VACINITS	NOTICES	AND	REPORTS	ON	WELL	S

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1 Type of Well Oil X Gas Well Other 2. Name of Operator Cross Timbers Operating Company 3a. Address 2700 Farmington Ave, Bldg, K Ste 1 4. Location of Well Feetings, Sec., T., R., M., or Survey Descrip		8. Well Name and No. Florance D LS #11  9. API Well No. 30 - 045 - 06528  10. Field and Pool, or Exploratory Area S Blanco PC/Blanco MV
1,460' FNL & 1,700' FEL. Sec 18. T-	27-N, R-8-W IATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPOR	11. County or Parish, State  San Juan NM  RT, OR OTHERDATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N .
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Alter Casing Fracture Treat Reclam Casing Repair New Construction Recom Change Plans Plug and Abandon Tempor Convert to Injection Plug Back Water I	plete X Other
Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recomp	ly state all pertinent details, including estimated starting date of any plete horizontally, give subsurface locations and measured and true volume to the state of the state	proposed work and approximated uration thereof. ertical depths of all pertinent markers and zones

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final AbandonmentNotices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers requests approval to downhole commingle the above mentioned well in the following manner:

1. MIRU PU.

(Instructions on reverse)

- 2. POH w/dual completion equipment.
- 3. Clean out to PBTD @ 5,284' if needed.
- 4. RIH w/production string and land tubing @ 5,200'.
- 5. Swab well to flowing & RWTP.
- 6. Install pumping unit equipment if necessary.

This work will start as soon as BLM and NMOCD approval is granted.

<ol> <li>I hereby certify that the foregoing is true and correct Name(Printed/Typed)</li> </ol>	Title		
Darrin Steed	Operations Engineer		
Waring Street	Date 12/21/00		
THIS SPACE FO	OR FEDERAL OR STATE OFFICE U	SE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or the subject lease		



## **Cross Timbers Operating Company**

December 21, 2000

Mr. Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Rd. Aztec, New Mexico 87410

Florance D LS #11

RE: Administrative Approval to Downhole Commingle

1,460' FNL and 1,700' FEL Unit G, Section 18, T-27-N, R-8-W San Juan County, New Mexico



Dear Mr. Chavez:

Cross Timbers Operating Company hereby requests administrative approval to downhole commingle the above referenced well. Attached for your reference are the following exhibits:

- 1. Sundry Notice (NMOCD Form C-103)
- 2. Decline Curves used for Production Allocation

This well was drilled and originally completed as a dual completion in the South Blanco Pictured Cliffs (72439) and Blanco Mesaverde (72319) in 1958. Cross Timbers Operating Company installed wellhead compression on the Pictured Cliffs completion this year. The well is still producing as dual completion. Both zones are included in the pre-approved pools established by Division Order R-11363. The well is perforated in the South Blanco Pictured Cliffs from 2,826' – 2,876' and Blanco Mesaverde from 5,132' – 5,264'. Based on decline curve analysis the following allocation was determined:

South Blanco Pictured Cliffs (72439)	Oil – 0%	Gas – 53%
Blanco Mesaverde (72319)	Oil – 100%	Gas – 47%

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment and maximize compressor efficiency. Notice has been filed with the BLM on Form 3160-5 concerning this matter.

C:\Work\Florance D LS #11\DHC Application.doc