Form 3160-5 (Áugust 1999)

☐ Final Abandonment Notice

UNITED STATES

FORM APPROVED OMB NO. 1004-0135

Surface Commingling

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: November 30, 2000 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM03380 Do not use this form for proposals to drill or to te-enter an abandoned well. Use form 3160-3 (APD) for such proposals Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side? /. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Well Name and No. FLORANCE D LS 11 ☐ Oil Well 🛮 Gas Well 🔲 Other Name of Operator
 XTO ENERGY INC. Contact: HOLLY PERKINS API Well No E-Mail: Holly_Perkins@xtoenergy.com 30-045-06528 3b. Phone No. (include area code) Ph: 505.324.1690.Ext: 4020 2700 FARMINGTON AVE, BLDG K, SUITE 1 10. Field and Pool, or Exploratory
S. BLANCO PICTURED CLIFFS FARMINGTON, NM 87401 Fx: 505.564.6700 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 18 T27N R08W SWNE 1460FNL 1700FEL SAN JUAN COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen Notice of Intent
 ■ ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Alter Casing ☐ Fracture Treat □ Reclamation ☐ Well Integrity ☐ Subsequent Report ☐ Casing Repair ☐ New Construction □ Recomplete Other

■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

☐ Plug Back

☐ Plug and Abandon

☐ Temporarily Abandon

XTO Energy Inc. requests permission to surface commingle this well per the attached NMOCD Commingling Order PC-1058.

☐ Change Plans

☐ Convert to Injection

FOLKTO ENERGY INC	by the BLM Well Information System sent to the Farmington by Matthew Halbert on 06/06/2002 () Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 05/31/2002
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RIM-GO
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Administrative Order PC-1058 XTO Energy, Inc. May 22, 2002 Page 2 DONE at Santa Fe, New Mexico, on this 22nd day of May 2002.

LW/WVJ

Hori Walenley (with

LORI WROTENBERY,

Division Director

ပ္ပ

Oil Conservation Division- Aztec Bureau of Land Management – Farmington



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

REC'D / SAN JUAN

COMMINGLING ORDER PC-1058

MAY 3 0 2002

XTO Energy Inc. 2700 Farmington Avenue Building K, Suite 1 Farmington, New Mexico 87401

Attention: Mr. Darrin L. Steed

The above named company is hereby authorized to surface commingle the following pools and acreage within the same lease:

Existing Well:

Florance D LS Well No. 11 (API No. 30-045-06528)

South Blanco-Pictured Cliffs (Prorated Gas 72439), NE/4 dedication

Blanco-Mesaverde (Prorated Gas 72319), E/2 dedication Unit G, Section 18, Township 27N, Range 8W NMPM

New Well:

Florance Well No. 66F (API No. 30-045-30886)

Otero-Chacra (Gas 82329), NE/4 dedication

Blanco-Mesaverde (Prorated Gas 72319), E/2 dedication Basin-Dakota (Prorated Gas 71599), E/2 dedication Unit A, Section 18, Township 27N, Range 8W NMPM

These wells all have common ownership and are located on the same Federal Lease No. NMNM - 03380, in San Juan County, New Mexico.

These wells shall be periodically tested to maintain an accurate allocation of oil, water, and gas production and sales. For purposes of reporting, each well's gas production shall be calculated from gas sales plus estimated fuel gas usage.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the supervisor of the Aztec district office prior to implementation of this commingling operation.

PROVIDING: Like approval is also required from the U.S. Bureau of Land Management.

Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * http://www.emmrd.state.nm.us



May 6, 2002

Mr. David Catanach New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE:

Administrative Approval to Surface Commingle Florance D LS #11 & Florance #66F Sec 18, T-27-N R-8-W San Juan County, New Mexico

Dear Mr. Catanach,

XTO Energy, Inc. (XTO) requests administrative approval to surface commingle the Florance D LS #11 and the Florance #66F. The Florance #66F will be new Basin Dakota/Blanco Mesaverde/Otero Chacra well.

Both wells are located on the same Federal Lease #NMNM -03380. Since all working, revenue and royalty interest owners are common interest owner notification was not necessary. The Bureau of Land Management (BLM) has requested that central tank batteries be utilized to minimize land disturbance whenever possible. Production allocation testing is described on the attached document.

The following are enclosed for your review of the proposed surface commingling.

- 1. Well information table.
- 2. Battery schematic of proposed installation.
- 3. Well location plat.
- 4. Proposed testing schedule and procedure for allocation purposes.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,

XTO ENERGY, INC

Darrin L. Steed

Operations Engineer

Enclosures

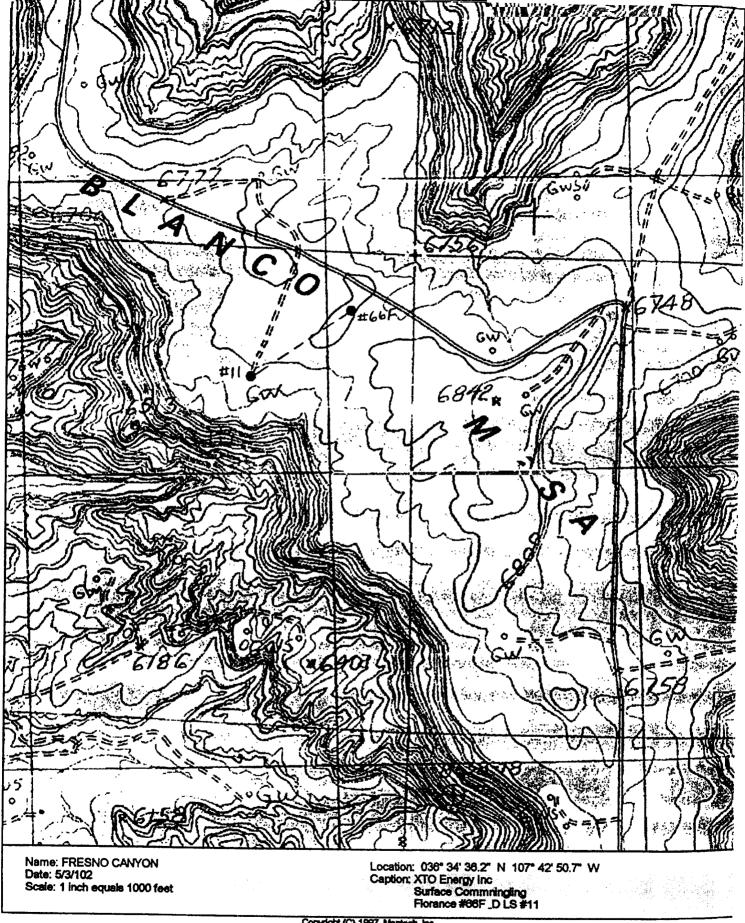
Cc:

DLS File

Well File

GLM

C:\Work\Surface Commingles\Florance D LS #11 & #66F.doc



Copyright (C) 1997, Maptech, Inc.

XTO ENERGY, INC PROPOSED COMMINGLING SCHEMATIC FLORANCE D LS #11 & FLORANCE #66F NE/4 SEC. 18, T-27-N, R-8-W Fed Lease #: NMNM - 03380

