

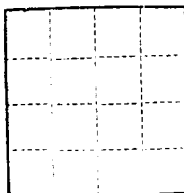
(SUBMIT IN TRIPLICATE)

Land Office Santa Fe, New Mexico

Lease No. 978357

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	1	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 22, 1964

Well No. 1-14 is located 1450 ft. from N line and 1500 ft. from 4E line of sec. 14

14-14 - Section 14
(1/4 Sec. and Sec. No.)

27-N
(Twp.)

2-N
(Range)

RMP
(Meridian)

Dakota
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Ground level 5521.3

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well is to be known as Marshall (6443) 1-14 and is to be drilled to 7000'. This will be a Dakota Gas test. The surface casing is to be 8-5/8 OD and set at 325' and cemented full length with approximately 25 bbl. of cement. Production casing will be 4 1/2" OD and set through the lower most productive sand with quantity of cement used to be determined from depth of sands to be protected. A stage cementing tool will be set 50' below the base of the Pictured Cliff formation and adequate cement will be used to bring cement up to at least 50' above the top of the Pictured Cliff formation. The well will be drilled with water to about 4,000' after which mud will be used to total depth.

RECEIVED

SEP 28 1964

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Austral Oil Company Incorporated

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

Address 500 San Jacinto Building

Houston Texas

17002

Title Drilling and Production Unit.

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date September 25, 1964

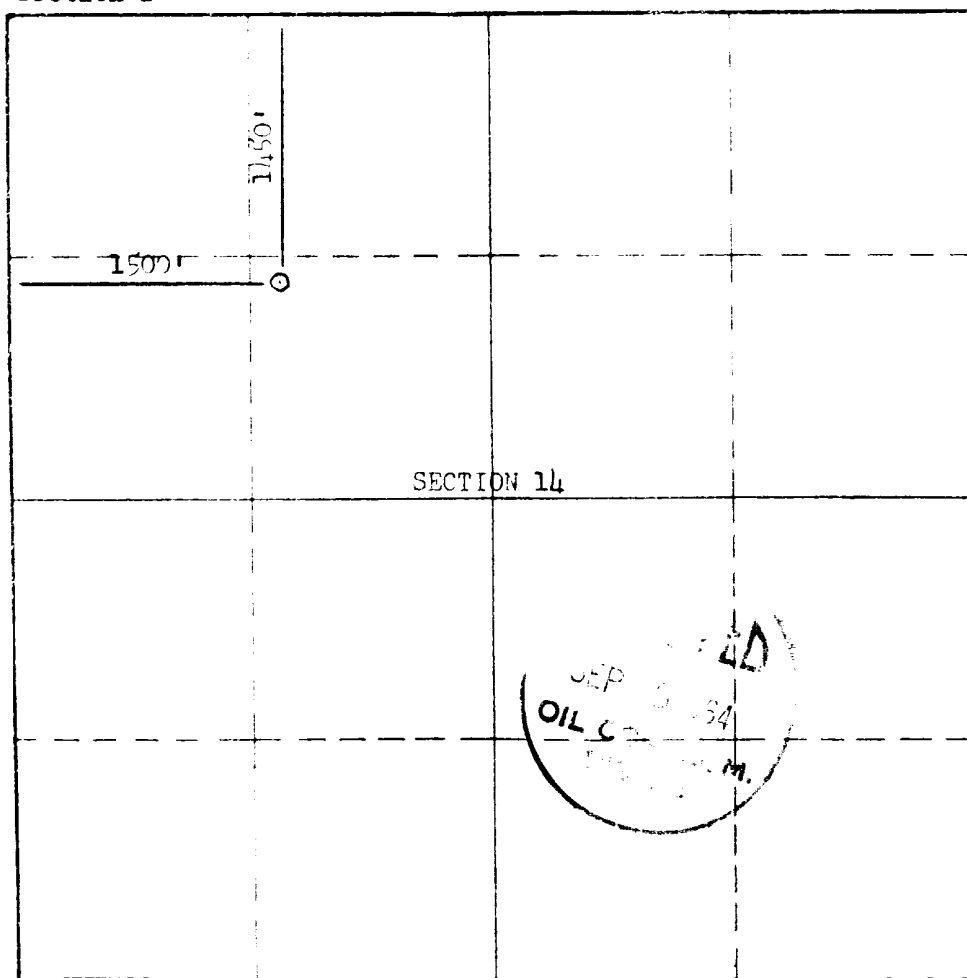
Operator AUSTRAL OIL CO., INC. Lease MARSHALL (6443)
Well No. 1-11 Unit Letter F Section 11 Township 27 N Range 9 W NMMN
Located 1150 Feet From north Line, 1500 Feet From west Line
County San Juan G. L. Elevation 5213 Dedicated Acreage 1/4 (320) Acres
Name of Producing Formation Dakota Pool Basin

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



U.S. GEOLOGIC SURVEY
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Austral Oil Co. Inc.
(Operator)

Roy Copeland
(Representative,
300 San Jacinto Bldg.
Houston 2, Texas

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Sept. 22, 1964.

Stephen H. Kinney
STEPHEN H. KINNEY

Registered Professional
Engineer and/or Land Surveyor

Certificate No. 803

(See instructions for completing this form on the reverse side)