

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R142-1.
5. LEASE DESIGNATION AND SERIAL NO.

074357

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	6. INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Austral Oil Company, Inc.	7. NET AGREEMENT NAME
3. ADDRESS OF OPERATOR 300 San Jacinto Building Houston, Texas 77002	8. FARM OR LEASE NAME RTTS 141
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 145' from North line and 1500' from West line of Section 14, T-27-N, R-29-E, Unit letter F, San Juan County, New Mexico. Dedicated acres N 1/2 (320)	9. WELL NO. 1-14
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Basin-Balata
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6213' GL, 6223.5' BEH	11. SEC., T., R., M., OR BEG. AND SURVEY OR AREA Sec. 14-T-27-N, R9N
	12. COUNTY OR PARISH 13. STATE San Juan N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/18/64 - 1st Section - Spotted 150 gals. BDA acid. Bridge Plug @ 6610' RTTS at 6768' pumped into formation W/2350#; with 3 bbls. acid and 2 bbls. water. Pressure bled to 1600#.

2nd Section - Bridge plug @ 6768'; RTTS at 6700. Spotted acid 150 gals. Set tool and pumped in W/2200#. Displaced acid W/3 bbls. water. Pressure bled to 1600#.

3rd Section - Bridge plug at 6,705'; RTTS @ 6611'. Spotted 150 gals. BDA. Set tool - pumped into formation W/1700# displaced acid with 3 bbls. water. Pressure bled to 700#.

4th Section - Bridge Plug at 6,611'; RTTS at 6560'. No acid used. Pumped in with 1700# - 4 bbls. water. Pressure bled to 700#.

10/19/64 - Rig up Dowell to Frac. 50,000# 20-40 sand 47,000 gals. water 20 tons CO₂. Average pressure 3,550#. Average injection rate - 42 bbls/min.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling & Production Supt.

DATE

Nov. 1, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.