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DISTRIBUTION	NEW MEXICO OU C	O'ISERVATION COMMISSION	Form C - 104
SANTA FE		FOR ALLOWABLE	Supersedes Oct C-104 and C-1.
FILE	·	AND	Effective 1-1-15
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR	- ·		
PRORATION OFFICE			
	ompany Incorporated		
Augrops	on interpretation		
	uilding, Houston, Texas	77002	
Reason(s) for filing ( here) proper box	x) Change in Transporter of:	Other (Please explain)	
; Hew Wel. XXX.	Oil Sry Go	To replace of for	os previousi filed.
Change in Ownership	Casinghead Gas Conder	aste	
***			
If change of ownership give name and address of previous owner			
	T 73.40		
DESCRIPTION OF WELL AND	LEASE   Well No. Pool Na	me, Including Formation	.nà of Lease
Marshall	l Basi	in-Dakota	rie, Federal or Fee Federal
Legation			
Unit Letter <u>F</u>	D Feet From The North Lin	e and 1500 Pest From The	
	7	NATIVA	County
Line of Section 14 , To	ownship 27-N Range	<del>)-W , NMPM, San Jua</del>	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	us	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approved	opy of this form is to be sent,
Name of Authorized Transporter of C	damaread Gas or Dry Gas	Adus Gan mass former apports	News Nex is to be sent
	XX		
El Paso Natural Gas	Company Unit Sec. Twp. Ege.	is gas actually connected?	- exas
If well produces oil or liquids, give location of tanks.	F   14   27-N   9-N	Yes	6-11-65
If this production is commingled w	with that from any other lease or pool,	give commingling order number	•
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	g Back Same Besty, Diff. Rest
13 1 23 1 1			• • • • • • • • • • • • • • • • • • • •
Designate Type of Complet	ion = (X)	XX	
Designate Type of Complet	Date Compl. Ready to Prod.	XX Total Depth	
	Date Compl. Ready to Prod.  10-13-64	Total Depth 6915 *	68871
Date Spudded 10-1-64 Pool	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation	Total Depth 6915† Top Off/Gas Pay	68871
Date Spudded  10-1-64  Pool  Basin-Dakota	Date Compl. Ready to Prod.  10-13-64	Total Depth 6915 *	68871
Date Spudded  10-1-64  Pool  Basin-Dakota  Perforations	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota	Total Depth 6915* Top Cil/Gas Pay 6575*	.bing Depth 65531 Seath Casing Shoe
Date Spudded  10-1-64  Pool  Basin-Dakota  Perforations	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3  6708 - 26  6730 - 43	Total Depth 6915† Top Off/Gas Pay	.bing Depth 65531 Seath Casing Shoe
Date Spudded  10-1-64  Pool  Basin-Dakota  Perforations	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3  6708 - 26  6730 - 43	Total Depth 6915 * Top Cil/Gas Pay 6575 * 6744 *-56 *, 6769 *-88 *	.bing Depth 65531 Seath Casing Shoe
Date Spadied  10-1-64  Pool  Basin-Dakota  Perforations  6574*-95*, 5644*-78	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN	Total Depth 6915 * Top Off/Gas Pay 6575 * 6744 * -56 * 6769 * -88 * D CEMENTING RECORD	.bing Depth 6553! Seath Casing Shoe
Date Spudded  10-1-64  Pool  Basin-Dakota  Perforations  6574*-95*, 5644*-78	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3', 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2"	Total Depth 6915 * Top Cil/Gas Pay 6575 *  6744 *-56 *, 6769 *-88 * D CEMENTING RECORD DEPTH SET  330 * 6903 *	68871  Sacks CEMENT
Date Spudied  10-1-64  Pool  Basin-Dakota  Perforations  6574*-95*, 5644*-78  HOLE SIZE  12-1/4**	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3', 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2"	Total Depth 6915 * Top Cil/Gas Pay 6575 *  6744 *-56 *, 6769 *-88 * D CEMENTING RECORD DEPTH SET  330 *	SACKS CEMENT
Date Spudied  10-1-64  Pool  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"	Total Depth 6915 * Top Cil/Gas Pay 6575 *  6744 *-56 *, 6769 *-88 * D CEMENTING RECORD DEPTH SET  330 * 6903 * 6553 *	68871  .bing Depth 65531  .coth Casing Shoe .cou3!  SACKS CEMENT 2:50  4:50=2=4=1/2" DV Toc1s
Date Spudied  10-1-64  Pool  Basin-Dakota  Perforations  6574'-95', 3644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this decay able for this decay)	Total Depth 6915 * Top Cil/Gas Pay 6575 *  6744 *-56 *, 6769 *-88 *  D CEMENTING RECORD DEPTH SET  330 * 6903 * 6553 *  after recovery of total valume of load at an epth or be for full 24 hours)	68871  .bing Depth 65531  .eath Casing Shoe  .cou3!  SACKS CEMENT  2:50  4:30=2=4=1/2" DV Toc1s  d must be equal to or exceed top allo
Date Spudied  10-1-64  Pool  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST	Date Compl. Ready to Prod.  10-13-64 Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43' TUBING, CASING, AN CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be expressed in the content of	Total Depth 6915 * Top Cil/Gas Pay 6575 *  6744 *-56 *, 6769 *-88 *  D CEMENTING RECORD DEPTH SET  330 * 6903 * 6553 *  after recovery of total volume of load oil an	68871  .bing Depth 65531  .eath Casing Shoe  .cou3!  SACKS CEMENT  2:50  4:30=2=4=1/2" DV Toc1s  d must be equal to or exceed top allo
Date Spadied  10-1-C4  Pool  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Han To Tanks	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3', 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this d	Total Depth 6915  Top Cil/Gas Pay 6575  6744'-56' 6769'-88'  D CEMENTING RECORD DEPTH SET  330' 6903' 6553'  after recovery of total valume of load oil unepth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT  SACKS CEMENT  250  430-2-4-1/2" DV Toc1s
Date Spudied  10-1-64  Pool  Basin-Dakota  Perforations  6574'-95', 3644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this decay able for this decay)	Total Depth 6915 Top Cil/Gas Pay 6575  6744 -56 , 6769 -88  DEPTH SET  330 6903 6553  after recovery of total volume of load oil unlepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  250 430-2-4-1/2" DV Toc1s
Date Spadied  10-1-C4  Pool  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Han To Tanks	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3', 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this d	Total Depth 6915 Top Cil/Gas Pay 6575  6744 -56 , 6769 -88  DEPTH SET  330 6903 6553  after recovery of total volume of load oil unlepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  250 430-2-4-1/2" DV Toc1s
Date Spudded  10-1-64  Pool  Basin-Dakota  Perforations  6574*-95*, 5644*-78  HOLE SIZE  12-1/4**  7-7/8**  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fan To Tanks  Length of Test	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this december of Test)  Date of Test	Total Depth 6915 Top Cil/Gas Pay 6575  6744*-56*, 6769*-88*  DEPTH SET  330* 6903* 6553*  after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  250  430-2-4-1/2" DV Toc1s  Local May 100 to the exceed top allocated to
Date Spudied  10-1-C4  Pool  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this december of Test)  Date of Test	Total Depth 6915 Top Cil/Gas Pay 6575  6744*-56*, 6769*-88*  DEPTH SET  330* 6903* 6553*  after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  250  430-2-4-1/2" DV Toc1s  Local May 100 to the exceed top allocated to
Date Spudied  10-1-C4  Pool  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Off-Bbls.	Total Depth 6915 Top Cil/Gas Pay 6575  6744'-56' 6769'-88' D CEMENTING RECORD DEPTH SET  330' 6903' 6903' 6553'  infler recovery of total volume of load oil unlepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  0//	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  250  450-2-4-1/2" DV Toc1s  Loke Se 1965
Date Spudded  10-1-64  Pool  Basin-Dakota  Perforations  6574'-95', 3644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MONA	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  8' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth 6915 Top Cil/Gas Pay 6575  6744 -56 - 6769 -88  DEPTH SET  330 - 6903 - 6553  after recovery of total valume of load oil unepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  Off  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  250  430-2-4-1/2" DV Toc1s  Local May 100 to the exceed top allocated to
Date Spudded  10-1-C4  Pool  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Tost	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Off-Bbls.	Total Depth 6915 Top Cil/Gas Pay 6575  6744'-56' 6769'-88' D CEMENTING RECORD DEPTH SET  330' 6903' 6903' 6553'  infler recovery of total volume of load oil unlepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  0//	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  CO J 3!  CO J 3!  SACKS CEMENT  CO J 3!  SACKS CEMENT  CO J 3!  SACKS CE
Date Spudded  10-1-64 Pool  Basin-Dakota Perforations  6574'-95', 3644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3', 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Otl-Bbls.  Length of Test  9 hours	Total Depth 6915 Top Cil/Gas Pay 6575!  6744'-56', 6769'-88' D CEMENTING RECORD DEPTH SET  330' 6903' 6553'  after recovery of total volume of load oil unepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls. O/4  Bbls. Condensate/MMCF  16.5	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  COURT DV Tocals  I on exceed top allow a second top allow the equal to or exceed top allow the equal top allow the equal to
Date Spudied  10-1-C4  Pool  Basin-Dakota  Perforations  6574'-95', 3644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MONAD  1,550  Testing Method (pitat, back pr.)  Back Pressure	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this decomposite of Test  Tubing Pressure  Cil-Bbls.  Length of Test  9 hours  Tubing Pressure  510#	Total Depth 6915 Top Cil/Gas Pay 6575  6744*-56*, 6769*-88*  DEPTH SET  330* 6903* 6553*  after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  Depth Set  330* 6903* 6553*  Casing Pressure  Value - Bbls.  Casing Pressure  720#	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  COURT DV Tocals  I on exceed top allow a second top allow the equal to or exceed top allow the equal top allow the equal to
Date Spudied  10-1-C4  Pcol  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fan To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MONO  1,550  Testing Method (pitat, back pr.)  Back Pressure  CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  8', 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  9 hours  Tubing Pressure  510#  NCE	Total Depth 6915 Top Cil/Gas Pay 6575!  6744'-56', 6769'-88' D CEMENTING RECORD DEPTH SET  330' 6903' 6553'  after recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Oli CONSERVAT IIII 10 1365	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  COURT  CO
Date Spudied  10-1-C4  Pool  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCP/D  1,550  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3'. 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  9 hours  Tubing Pressure  510#  NCE  d regulations of the Oil Conservation	Total Depth 6915 Top Cil/Gas Pay 6575  6744'-56', 6769'-88' D CEMENTING RECORD DEPTH SET  330' 6903' 6553'  Ifter recovery of total volume of load atl an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  Dil Conservat Approved JUL 10 1365	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  CO 3!  SACKS CEMENT  CO 450-2-4-1/2" DV Toc1s  drawst be equal to at exceed top allowants be exceeded to at exceeding to a second to at exceeding to at exceeding to a second to a s
Date Spudied  10-1-C4  Pool  Basin-Dakota  Perforations  6574'-95', 3644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MONAD  1,550  Testing Method (pitat, back pr.)  Back Pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  8', 6708'-26', 6730'-43',  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  9 hours  Tubing Pressure  510#  NCE	Total Depth 6915 Top Cil/Gas Pay 6575  6744'=56', 6769'=88' D CEMENTING RECORD DEPTH SET  330' 6903' 6553'  Ifter recovery of total volume of load oil unepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  Old Old CONSERVAT APPROVED JUL 10 1365	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  CO 3!  SACKS CEMENT  CO 450-2-4-1/2" DV Toc1s  drawst be equal to at exceed top allowants be exceeded to at exceeding to a second to at exceeding to at exceeding to a second to a s
Date Spudied  10-1-C4  Pcol  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOPAD  1,550  Testing Method (pitat, back pr.)  Back Pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this december of the control of the control of the control of with and that the information given	Total Depth 6915 Top Cil/Gas Pay 6575!  6744'-56', 6769'-88' D CEMENTING RECORD DEPTH SET  330' 6903' 6553'  after recovery of total volume of load oil unepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.  O// Bbls. Condensate/MMCF 16.5 Casing Pressure 720# OIL CONSERVAT APPROVED JUL 10 1365 By Original Signed Em	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  COUNTY  COUN
Date Spudied  10-1-C4  Pcol  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOPAD  1,550  Testing Method (pitat, back pr.)  Back Pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this december of the control of the control of the control of with and that the information given	Total Depth 6915 Top Cil/Gas Pay 6575!  6744'-56', 6769'-88' D CEMENTING RECORD DEPTH SET  330' 6903' 6553'  Infer recovery of total volume of load oil unlepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Old OIL CONSERVAT APPROVED JUL 10 1965 BY Original Signed Em	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  COUNTY  COUNTY  COUNTY  COUNTY  COUNTY  COUNTY  COMMISSION  19  COUNTY  COUNTY  COMMISSION  19  COUNTY  COUN
Date Spudied  10-1-C4  Pcol  Basin-Dakota  Perforations  6574'-95', 5644'-78  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOPAD  1,550  Testing Method (pitat, back pr.)  Back Pressure  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod.  10-13-64  Name of Producing Formation  Dakota  3' 6708'-26' 6730'-43'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-1/16"  FOR ALLOWABLE (Test must be able for this december of the control of the control of the control of with and that the information given	Total Depth 6915 Top Cil/Gas Pay 6575!  6744'-56', 6769'-88' D CEMENTING RECORD DEPTH SET  330' 6903' 6553'  Infer recovery of total volume of load oil unepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Oli Conservat Approved JUL 10 1365 By Original Signed Em TITLE Supervisor Dist. #8 This form is to be filed in co	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  COMMISSION  19  COMMISSION  19  COMMISSION  19  Compliance with RULE 1104.  The for a newly drilled or despend

Senior Staff Engineer

July 21 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.