

FROM-	TO-	TOTAL FEET	FORMATION
Spudded; 9-20-60.	Dilled 12 1/2" hole to 227'. Set 8 5/8" casing @225 w/150 sacks cement.		
	Dilled 7 3/8" hole to 4120'. Dilled 6 3/4" hole from 4120' to 6637'.		
	Cored from 6451' to 6637'.		
	Set 4 1/2" casing at 6633' w/ballie @6598', and Halliburton D.V. tool @2157'. Cemented 1st stage w/50 sacks 50/50 Pozmix cement (2% gel added). Cemented 2nd stage w/55 sacks regular cement (4% gel added). 10-60.		
	Sand-dilled @6583'. Treated w/32,000 gallons of water, 20,000 pounds of 20/40 sand.		
	Set bridge plug @6576'. Treated w/40,000 gallons of water, 32,000 pounds of 20/40 sand.		
	Sand-dilled @6556'. Treated w/40,000 gallons of water, 32,000 pounds of 20/40 sand.		
	Set bridge plug @6551'. Treated w/40,000 gallons of water, 32,000 pounds of 20/40 sand.		
	Sand dilled @6547'. No treatment. Set bridge plug @ 6538'.		
	Sand dilled @6444'. No treatment. Squeezed w/75 sacks of regular cement to 6500 psi. Dilled cement after 12 hours W.O.C., cleaned up to top of bridge plug @ 6538' and tested casing @4,000 psi.		
	Sand dilled @6508'. Treated w/29,000 gallons of water, 20,000 pounds of 20/40 sand.		
	Dilled bridge plugs @6538', 6551', and 6576', and cleaned out to P.B.T.D. @ 6592'. Landed 2" RUE tubing @ 6479'.		
	Swabbed well in, cleaned up blowing to atmosphere, and shut-in for hook-up.		
On 11-4-60:	Shut-in casing pressure: 2,000 psi. Shut-in tubing pressure: 2,000 psi. Tested through 3/4" choke w/500 psi back pressure on separator to simulate deliverability. Gas production stabilized at 500 MCF/day (uncorrected pilot tube measurement) on 42-hour test. Oil recovered during the test was 66 barrels/hour (54°API gravity).		
	No water.		
	Shut-in. Waiting on pipe line connection. Gas sales contract awaiting P.P.C. approval.		
Note: Two copies each of Schlumberger Induction-Electrical log and Sonic log, core analysis and temperature surveys are attached.			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.