

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(XXX)~~ - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 1-23-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Frontier Refining Company Bolack, Well No. 1-D, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
H, Sec. 16, T. 27N, R. 11W, NMPM, Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 9-20-60 Date Drilling Completed 10-8-60
Please indicate location: Elevation 6267' (KB) Total Depth 6637' (KB) PBDT 6592' (KB)

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6498' (KB) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6508'-6585' (KB)

Open Hole None Depth 6633' (KB) Depth Casing Shoe 6479' (KB) Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3120 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Pitot Tube (500 psi back pressure)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 101,000 gallons water, 72,600# sand.
Casing 8.1" Tubing 8.1" Date first new
Press. 2000 Press. 2000 oil run to tanks _____

Oil Transporter Beeline Refining Co., A Division of The Frontier Refining Company
Gas Transporter El Paso Natural Gas Co.

Remarks: Gas sales contract awaiting FPC approval. Not yet on the line. This well will be tested to comply with Oil Conservation Commission Order No. R-333 (Amended) when connected to a gas transportation facility.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 26 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

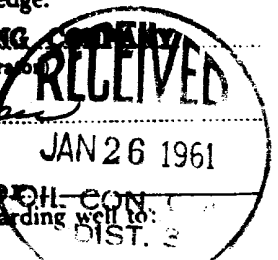
THE FRONTIER REFINING COMPANY
(Company or Operator)

By: [Signature] (Signature)

Title Petroleum Engineer
Send Communications regarding well to: DIST. 3

Name THE FRONTIER REFINING COMPANY

Address 4040 E. Louisiana Ave., Denver 22, Colorado



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRICT		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
POLLUTION OFFICE		
OPERATOR		