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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 L GAS			
1.	Operator HUSKY OIL COMPAN	HUSKY OIL COMPANY OF DELEWARE					
	P. O. BOX 380, CODY, WYOMING 82414						
	Reason(s) for filing (Check proper box	<u>_</u>	Other (Please explain)				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil XX Dry Ga Casinghead Gas Conden					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Lease No. Well No. Pool Nac	me, Including Formation ASIN DAKOTA	Kind of Lease State, Federal or Fee			
	Location Unit Letter H	1850 Feet From The N Lin	se and 790 Feet Fro	om TheE			
	16	wnship 27N Range	11W , NMPM,	SAN JUAN County			
***			y and my	Codain			
111.	Name of Authorized Transporter of Oil	or Condensate XX	Address (Give address to which ap	proved copy of this form is to be sent)			
	PLATEAU, INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas XXX		Address (Give address to which ap	FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)			
	EL PASO NATURAL O	GAS COMPANY Unit Sec. Twp. Rge.	P. O. BOX 1492, Is gas actually connected?	EL PASO, TEXAS			
	give location of tanks.	H 16 27N 11W	Yes	June 20, 1961			
	If this production is commingled with COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Besty, Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depte B 20 1970			
	Perforations			Depth Casing Shoe COM.			
			CEMENTING RECORD	DIST. 3			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ### Complete To the Destroy of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	FEB 2 0 1970			
			By Original Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. #5				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	District Product	ion Clerk	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	F ebruary 17, 197		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				

VI

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.