

OIL CONSERVATION DIVISION

P.O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR Marathon Oil Company Address P.O. Box 2659, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box) New Well ☐ Recompletion ☐ Change in Ownership ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner: Husky Oil Company, 6060 South Willow Drive, Englewood, Colorado 80111

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bolack</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease <u>SF 078872A</u> State, Federal or Fee <u>Federal</u>	Lease No.
Location Unit Letter <u>H</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>27N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> , County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>Plateau, Incorporated</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 489, Bloomfield, NM 87413</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>El Paso</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 990, Farmington, NM 87499</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>16</u>
	Twp. <u>27N</u>	Rge. <u>11W</u>
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAS, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

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OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (probe, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle F. Jones
(Signature)
District Operations Manager
(Title)
June 28, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 12 1984
BY Frank J. Davis
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Form O-104 must be filed for each pool in multiply completed wells.