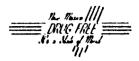


STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANTIA LOCKWOOD

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 18, 1992

Mr. Tom Price Marathon Oil Company PO Box 552 Midland, TX 79702

RE: Temporarily Abandoned Wells

Dear Mr. Price:

I have enclosed a copy of Memorandum 3-91-10 dated December 27, 1991. Plans to bring these wells into compliance were submitted to this office by June 30, 1992 and are listed below.

Alice Bolack #7	A-09-27N-11W	Needs TA 11/92
Bolack #1	H-16-27N-11W	Nit PA BLM Appr. 4/10/92
Schwerdtfeger #12	K-16-27N-11W	Needs TA 11/92
Schwerdtfeger #9	A-17-27N-11W	Needs TA 11/92
Bolack #3	G-21-27N-11W	Nit PA BLM Appr. 4/10/92
Schwerdtfeger #3	L-21-27N-11W	Nit PA BLM Appr. 4/10/92
Ohio Government #2	L-15-28N-11W	Needs TA 11/92
Ohio C Government #6	K-26-28N-11W	Return Production 4/92

^{*} The June C115 indicates that this well is still shut-in.

If you have any questions please feel free to contact this office.

Sincerely,

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

Diama K Jairburgt

XC: TA File DKF File Well File



STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

> MATTHEW BACA DEPUTY SECRETARY

LUCE KING

ANTTA LOCKWOOD CABINET SECRETARY

M-E-M-O-R-A-N-D-U-M (3-91-10)

TO:

GOVENOR

OPERATORS OF TA WELLS

FROM:

FRANK T. CHAVEZ, DISTRICT SUPERVISOR

SUBJECT: TEMPORARILY ABANDONED WELLS

DATE:

DECEMBER 27, 1991

Gentlemen:

The attached list contains wells which our records show to be inactive and require P&A or TA approval under Rules 201, 202, and 203. Given the time it took to compile this list some of these wells may have already been P&A, approved for TA with a mechanical integrity test, or returned to production. Please review this list and return it to this office indicating the current status of each well. This list is to be returned to this office by February 3, 1992. Plans to bring these wells into compliance are to be submitted by June 30, 1992, and work completed by December 31, 1992. If you have a large number of wells that are not yet in compliance with Rule 203 contact this office and we will work with you (and the BLM if Federal or Indian wells are included) to draw up a schedule to bring these wells into compliance. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103 or to the BLM on their appropriate form) and that a mechanical integrity test be conducted prior to final approval.

Use the following abbreviations on the STATUS line:

P&A (date)

to show if the well is P&A and the date.

PROD

to show that a well has been returned to production.

TA (date)

(date of mechanical integrity test) Do not use this abbreviation if the well has

not had a mechanical integrity test!

OTHER

to show that a well has been converted to other beneficial use and designate the

to show a well that is part of multiple completion which is producing.

Leave the STATUS line blank if the well has been approved for TA without a test or the well has not produced for over a year without TA approval.

If there is an notice of intention to P&A filed and approved for any well on this list the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

pame changed to Botack 1-V

Form 3160-5 (June 1990)

1. Type of Well

2. Name of Operator

Oil Gas Well

3. Address and Telephone No.

Marathon Oil Company

SEC 16 T27N R11W

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED udget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. SF-078872A

6. If Indian, Allottee or Tribe Name

SAN JUAN, N. M.

SUNDRY NOTICES AND REPORTS ON AMELES AM 11: 39

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposition ON, NM

7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and No. **BOLACK 1** 9. API Well No. 30-045-06532 P.O. Box 552 Midland, Tx. 79702 915-682-1626 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) H 1850' FNL & 790' FEL **BASIN DAKOTA** 11. County or Parish, State

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans New Construction Subsequent Report Non-Routine Fracturing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY COMPLETED P&A OPERATIONS ON THIS WELL. THE WORK IS DEATIALED ON THE ATTACHED HISTORIES.

SEP - 3 1993

OIL CON. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct		
14. I hereby certify that the foregoing is true and correct Signed Thomas multiple THOMAS M. PRICE	Title ADV. ENGINEERING TECH.	Dete 7-28-93
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Stilled any flass, licenses or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

AIRE DOS

MOTRICEMANAGED

Plugging Report

Bolack #1, San Juan County, N.M. Marathon Oil Company

Plugging Contractor: Star Well Service, Inc. - Box 1064 - Eastland, Texas 76448
Phone: 817 - 629-8563

6/14/93: Notify BLM of intent to move on well to P\A. MIRU Tried to pull tbg; couldn't unset pkr @ 6467'. Run wireline in tbg with sinker bars; stopped @ 4030'. POH with wireline. Pump on tbg; no results. Run wireline to 3973'. Cut tbg; stood back 54 stands; laid down 17 bad jts. GIH with Ret; stopped @ 3600'. POH with Ret. SDFN

6/15/93: GIH with scraper & bit to 3950'. POH Run and set Ret @ 3900'. GIH with tbg; sting in Ret; squeeze 216 sx. Attempt to reverse out @ 3680'. Lost circulation. Pull 7 jts & pump 12 bbl. Shut in tbg. Hook up to csg; pump20 bbl. POH with tbg. Tag cement with wireline @ 3206'. Wait on further approval from BLM. SDFN

6/16/93: Re-tag plug @ 3050'. BLM wanted to bond log well. Run bond log. Set CIBP @ 2937'. Pressure test csg; O. K. Perf @ 2927'. Run tbg to 2933'; squeeze 54 sx. Pull tbg to 2200'. WOC 4 hrs. Tag cement @ 2700'. Mix 15 bbl mud. Pull tbg to 1900'. Perf 4 holes @ 1997'; couldn't bread down. Run tbg to 2027'; mix 12 sx; displ 7 bbl. Lay down 8 jts to 1830'. Perf @ 1830', 4 holes est rate & squeeze 54 sx. Displ with 4 bbl. Lay down 26 jts. Close BOP. Pump 8 bbl. SDFN

6/21/93: Tag plug @ 1640'. Pull up & perf 4 holes @ 1016', est rate. Squeeze 127 sx cement; 91 sx out, 36 sx in. Shut in. WOC

6/22/93: Tag plug @ 544'. Perf 4 holes @ 275'; pump 103 sx cement to circulate. Rig down. Cut csg & head 5 ft below GL. Weld on cap & plugged well marker. Clean location for abandonment.

P. O. BOX 1064 Eastland, TX 76448-1064 Office: 817-629-8563 Fax: 817-629-2841

June 4, 1993

Mr. Pete Ness Regional Manager N.A.P.I. Farmington, New Mexico

Re: Marathon Cil Co. Bolack #1; 1850' FNL & 790' FEL Section 16, T27N, R11W San Juan County, M.M. (SF-878872A)

Dear Mr. Ness:

We have completed the plugging and surface restoration of the above referenced well located on N.A.P.I. land.

I would appreciate your acknowledgment below in the space provided as to your satisfaction with the surface restoration.

Thank you in advance for your courtesy.

Very Truly Yours,

Chris Ball

The surface restoration is satisfactory. N.A.P.I.

3 vi

20 June, 1993