ENERGY NO MINERALS DEPARTMENT

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LAND OFFICE		
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	849	
OPERATOR		
PROBATION 077	KE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-194 Revised 10-01-21 Formal 08-01-83 Page 1

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS				
Operator					
Mobil Producing TX & NM Inc.					
Address	77046				
9 Greenway Plaza, Suite 2700, Houston, TX	7/U4b Other (Picase explain)				
Rosson(s) lot filing (Check proper box) New Well Change in Transporter of:					
	Change Operator Name from				
	The Superior Oil Company APR 1 1986				
	NII I WO				
If change of ownership give name The Superior Oil Company,	9 Greenway Plaza, Ste 2700, Houston, TX 77046				
and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE					
Leese Name Well No. Pool Name, including Fo	Fadaral				
Marshall 2 Basin Dakota	Stote, Federal or Fee Tederal SE:078357				
Location No. 1450	1450				
Unit Letter F : 1450 Feet From The North Lin	e end 1450 Feet From The West				
Lineal Service 15 Township 27N Range 9	OW , NMPM, San Juan County				
Line of Section 15 Township Z/N Range 9	W , RAIFM, Sail Guall				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS				
Name of Authorited Transporter of OII or Condensate	Address (Give address to which approved copy of this form is to be sent)				
The Permian Oil Corp.	Box 1183, Houston, TX 77001				
Name of Authorized Transporter of Casinghead Gas at Dry Gas VV	Address (Give address to which approved copy of this form is to be sent)				
l Paso Natural Gas	Box 1492, El Pasc, TX 79978				
If well produces oil or liquids, Unit Sec. Twp. Rqs. qive location of tanks.	Is gas ectually connected? When				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.	11				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
	MAR 1 7 1986				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED 1700				
my knowledge and belief.	DY Truck I save				
	TITLE SUPERVISOR DIS RICT #1 &				
	11165				
Many duis	This form is to be filed in compliance with RULE 1194.				
(Claims)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Authorized Agent	tests taken on the well in accordance with AULE 111.				
(Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	I sois on new one tacembinish agits.				

IV. COMPLETION DATA	Oil Well	Ges Well	New Well	Workover	Deepen	Plug Back	16- 5-	T
Designate Type of Comple	etion – (X)		!	1)	1 bind Back	Same Resiv	Ditt. Resty
Date Spudded	Date Compi. Ready to Prod	<u> </u>	Total Depth	,		P.B.T.D.		· .
Elevetions (DF, RKB, RT, GR, etc.	, Name of Producing Formati	on	Top OII/Ge	s Pery		Tubing Dep	ıh	
erforations						Depth Cast	ng Shoe	
	TUBING, CA	SING, AND	CEMENTI	NG RECORD				
HOLE SIZE CASING & TUBING				DEPTH SET		SA	CKS CEME	NT
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OIL WELL	2316	t must be a; for this de	fier recovery of pih or be for f	of total volum full 24 hours)	of load oil	and must be so	qual to or exc	eed top allow
OIL WELL	OT FOR ALLOWABLE (Testical)	t muss be a; for this de	pik or be for f	of total volum ull 24 hours) ethod (Flow,			qual to or exc	sed top allou
OIL WELL Date First New Oil Run To Tanks	2316	t must be a; for this de	pik or be for f	ull 24 howre) ethod (Flow,			qual to or exc	eed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test	t must be a for this de	Producing M	ethod (Flow,		(i, esc.)	qual to or exc	eed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	t must be a for this de	Producing M Casing Pres	ethod (Flow,		(i, etc.)	qual to or exc	eed top allow
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test	Date of Test Tubing Pressure Oil - Bhis.	t must be a for this de	Producing M Casing Pres Water - Bbls.	uli 24 hours)		Choze Size Gas - MCF		eed top allow
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Astual Prod. During Test (AS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure	t must be a for this de	Producing M Casing Pres	uli 24 hours)		(i, etc.)		eed top allow