Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Lease No. 3. 2. 078357 Unit Marshall "A"

NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERNIC CASING. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERNIC CASING. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF ALTERNIC CASING. NOTICE OF INTENTION TO PULL OR ALTER CASING. SUPPLEMENTARY WELL HISTORY. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) **NAT 10, 19 5.* (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) **NAT 10, 19 5.* **NA	NOTICE OF INTENTION TO DRILL_		SUBSEQUENT REPORT OF WATER SHUT-OFF.
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Karshall "A" /ell No. 3 is located 1380 ft. from [N] line and 1650ft. from [E] line of sec. 15. NIA Section 15	NOTICE OF INTENTION TO ABANDO	N WELL	Report of Perforations & sand-
Section 15 27k 3k 4k 4k 5k 5k 5k 5k 5k 5	(INDI	CATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR OTHER DATA)
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