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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-102 and C-11
Effective 1-1-65

1. Operator
Getty Oil Company
Address
P. O. Box 3360, Casper, WY 82602
Purpose(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Gas (and Gas) ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner
Skelly Oil Company, Box 3360, Casper, WY 82602

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. and Name, including Formation	Kind of Lease	Lease No.
Marshall "A"	3 So. Blanco-Pictured Cl.	State, Federal or Free	Fed SF 073857
Location	Unit Number	Feet From The	Line and
	G	1380	North
			Line and
			1650
			Feet From The
			East
Line of Section	15	Township	27N
		Range	9W
		N.M.P.M.	San Juan
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gas (and Gas) ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 990, Farmington, NM 87401
Well produces oil or gas, and form of same.	Is gas actually compressed? When
	YES

If this production is commingled with that from any other lease or pool, give commingling order numbers

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Well Over ☐ Deepen ☐ Plug Back ☐ Same as Well No. 1111
1. Casing Depth	2. Total Depth
3. Depth of Completion	4. Depth of Casing Shoe
5. Name of Producing Formation	6. Top Oil/Gas Pay
7. Name of Completion	8. Depth of Completion

TUBING, CASING, AND CEMENTING RECORD

HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed try volume for this depth or be for full 24 hours)

Date Started New Oil Run To Tank	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)	
Length of Test	Flow Rate (bbl/hr)	Casing Pressure	Wellbore Pressure
Amount of Gas Produced	Oil/Gas Ratio	Water/Gas Ratio	Gas/Gas Ratio
Gas Well L	Length of Test	Flow Rate (bbl/hr)	Quantity of Condensate
Flow Rate (bbl/hr)	Flow Rate (bbl/hr)	Casing Pressure (psi)	Wellbore Pressure (psi)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED
BY: ONCE
TITLE: PETROLEUM

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.

Area Superintendent

2/9/77
(Date)