

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO INC. (505) 325-4397	8. FARM OR LEASE NAME Marshall A
3. ADDRESS OF OPERATOR 3300 N. Butler Ave. Farmington, NM 87401	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1380' FNL and 1650' FEL of Sec. 15	10. FIELD AND POOL, OR WILDCAT Basin Fruitland
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15-27N-9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6131' DF	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

MAY 08 1990

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

Recomplete

X

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report on multiple completion on Well Completion or Multiple Completion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Producing Inc. proposes the following workover to recomplete in the Fruitland formation. The following procedure will be performed:

1. MIRU. TOO H w/tubing. Lay down 1 5/16" tubing. Load hole.
2. RU wireline to run minimum CNL/CBL/CCL/GR from TD. Set CIBP @ 2124'. (Correlate to E-log run no 5-4-56) Pressure test CIBP and drop 2 sx sand on top.
3. Perforate the following anticipated Basin Fruitland E-log intervals: 2015'-28', 2046'-50', 2072'-82', 2106'-12' w/ 4 JSPF.
4. PU and TIH w/ 2.375" tubing & straddle-packer (4' spacing).
5. Acidize perforations w/ 4950' gals. 7.5% HCl w/ 2 gal/1000 gal inhibitor, 25#/1000 Fe seq. agent and 1 gal/1000 gal clay-stay.
6. TOO H w/tubing and packer.
7. TIH w/ 3.5" tubing and conventional packer. Set packer @ 1965'.
8. Swab test interval.
9. If determined in step 8 that stimulation is necessary, fracture stimulate perforations using 53,000 gals. 70 quality N₂ foam w/ 3% KCl water and 75,000 # 40/70 and 20/40 brady sand.
10. Flow back fracture treatment within 2 hrs.
11. RIH past perfs to CIBP to check for fill. TOO H w/3.5" tbg, laying down.

over

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan T. Klever

TITLE Area Manager

DATE 5-8-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

BLM-Farm(6), NMOGCC(5), RSL, AAK, MLK, MAG

APPROVED

MAY 08 1990

AREA MANAGER

*See Instructions on Reverse Side

12. If fill was encountered in step 12, TIH w/2.375" tbg and clean out RBP. If no fill was encountered, TIH 2/2.375" tbg and packer and flow/swab test formation.
13. TOOH w/tubing and packer.
14. TIH w/2.375" tubing open ended. Put well on production.
15. RDMOSU.