Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT	SUBMIT IN TRIPLICATE®  (Other instructions on reverse side)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1085 5. LEASE DESIGNATION AND SERIAL NO SF-078357
SUN (Do not use this	IDRY NOTICES AND REPORTS OF Form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such prop	WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL WELL	X OTHER	3.5	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Texaco, Inc. (505)325-4397			Marshall A
3300 N. Butler, Farmington, NM 87401			9. WELL NO. #3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Basin Fruitland Coal
			11. SHC., T., R., M., OR BLE. AND
1380' FNL and 1650' FEL			SURVEY OR AREA
			Sec. 15-T27N-R9N
14. PERMIT NO. 30-045	15. ELEVATIONS (Show whether DP, RT -06536 6132 KB, 61	r. gr. etc.) 24	12. COUNTY OR PARISH 13. STATE San Juan NM
30-045	-06536 0132 RB, 01	24 GD	
16.	Check Appropriate Box To Indicate Nat	ure of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO: SUBSEQU			ENT REPORT OF:
TEST WATER SHUT-	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	CHANGE PLANS	(Other) Report results	of multiple completion on Well
(Other)	R COMPLETED OPERATIONS (Clearly state all pertinent of	Completion or Recomple	etion Report and Log form.)
proposed work. I	f well is directionally drilled, give subsurface location	is and measured and true vertica	depths for all markers and zones perti-
Coal format following i MIRUSU. NUE from 2163'-Cliffs form W/ 4 JSPF a 2071'-87', W/ 6490 gai w/ 53,760 g 64 jts 2-3/casing pres	recently completed the subsion and has abandoned the solution and has abandoned the solution and has abandoned the solution. RIH & ran CNL-CCL-GR. 1600'. RIH & set CIBP at station, test to 700 psi. Post intervals 1965'-70', 1981 and 2108'-06'. RU swab & solution solution and 75,000 sand. 18" production the solution that is solved and 171 psi, well flowed and AOF 381 MCFPD and IP 301	Picture Cliffs for ion.  R from 2163'-1600 2128', to abandor erforated the Fru 2'-84', 2011'-49' swabbed. RU and -1/2" packer. Fi Well flowed back set at 2088'. for 3 hrs. throu	ormation. The  O'. Ran CBL-CCL  In the Picture  Iitland formation  O', 2056'-61',  acidized perfs  ractured formation  ook to tank. TIH  Seven day shut-in
		D E G	1 0 1990
		OIL C	ON. DIV

NWOCO