State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Texaco Exploration and Production Inc.	30 045 06536

Address
3300 North Butler   Farmington, New Mexico 87401

Reason(s) for Filing (Check proper box)

New Well	☐	Change in Transporter of:			[X] Other (Please explain)
Recompletion	☐	Oil	☐ Dry Gas	☐	EFFECTIVE 6-1-91
Change in Operator	[X]	Casinghead Gas	☐ Condensate	☐	

If change of operator give name
and address of previous operator   Texaco Producing Inc.   3300 North Butler   Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
MARSHALL A	3	BASIN FRUITLAND COAL (GAS)	FEDERAL	463620

Location

Unit Letter ___G___ : ___1380___ Feet From The NORTH Line and ___1650___ Feet From The EAST Line

Section 15   Township 27N   Range 9W   , NMPM,   SAN JUAN   County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate [X] Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499-0990
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas [X] El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499

If well produces oil or liquids, give location of tanks.	Unit G	Sec. 15	Twp. 27N	Rge. 9W	Is gas actually connected? YES	When ? UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. M. Miller
Signature
K. M. Miller   Div. Opers. Engr.
Printed Name   Title
April 25, 1991   915-688-4834
Date   Telephone No.

OIL CONSERVATION DIVISION
MAY 2 2 1991

Date Approved _____

By _____

SUPERVISOR DISTRICT #3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.