

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.

SF-077974

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LODEWICK

8. Well Name And No.

LODEWICK LS #2

9. API Well No.

30-045-06537

10. Field And Pool, Or Exploratory Area

FULCHER KUTZ PC

11. County Or Parish, State

SAN JUAN COUNTY, NM

1. Type Of Well

Oil Well ☐

Gas Well ☒

Other ☐

2. Name Of Operator

CONOCO INC.

3a. Address

**P.O. Box 2197, DU 3066,
Houston, TX 77252-2197**

3b. Phone No. (include area code)

(281) 293-1613

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)

1562' FNL - 1775' FEL, Sec. 18, T27N-R9W, Unit Letter 'G'

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other: |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Abandonment</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED ABANDONMENT SUMMARY PROVIDED BY A-PLUS WELL SERVICE.

14. I hereby certify that the foregoing is true and correct
Name (Printed / Typed):

DEBRA SITTNER

Signature

Debra Sittner

Title

Agent for Conoco Inc.

Date

12/05/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED AND RECORDED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 13 2000

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * Fax: 505-325-1211

Conoco Inc.

Lodewick LS #2

1562' FNL & 1775' FEL, Section 18, T-27-N, R-9-W

San Juan County, NM

Lease No. SF -077974, API No. 30-045-06537

November 8, 2000

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 2348', spot 42 sxs Class B cement inside casing above CIBP up to 1978'.

Plug #2 with 43 sxs (increased volume due to casing leak) Class B cement with 2% CaCl_2 inside casing from 1643' to 1264' to cover Kirtland and Ojo Alamo tops.

Plug #3 with total of 47 sxs Class B cement pumped down the 5-1/2" casing, displace to 121' with water to squeeze 41 sxs outside casing and leave 6 sxs inside.

Plug #3b with 40 sxs Class B cement pumped down the 5-1/2" casing from 102' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 11/07/00

11-07 MO, RU. Held JSA meeting. Open up well and blow down 90# tubing and casing pressure. Pump 10 bbls water down tubing to kill well. ND wellhead and NU BOP, test. RU handrails on float and floor. PU on tubing and remove hanger. TOH and tally 76 joints 1-1/4" EUE tubing, LD 3 joints, total 2,395'. Shut in well and SDFD.

11-08 Attend Company safety meeting on winter driving. Held JSA meeting on location. Open up well and blow down 60# casing pressure. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring to 2348'. Set 5-1/2" PlugWell CIBP at 2348'. TIH with tubing and tag CIBP at 2348'. Load casing with water and circulate clean with total 60 bbls. Attempt to pressure test, leak 1 bpm at 300#. Plug #1 with CIBP at 2348', spot 42 sxs Class B cement inside casing above CIBP up to 1978'. PUH to 1643'. Plug #2 with 43 sxs (increased volume due to casing leak) Class B cement with 2% CaCl_2 inside casing from 1643' to 1264' to cover Kirtland and Ojo Alamo tops. TOH and WOC. Attempt to pressure test casing, leak 1 bpm at 300#. RIH with wireline and tag cement at 1346'. Perforate 3 HSC squeeze holes at 171'. Attempt to establish circulation out bradenhead, pumped 20 bbls water; no circulation. Hooked up to bradenhead and pump 40 bbls at 0#, no circulation. J. Lovato, BLM, approved following procedure change. Plug #3 with total of 47 sxs Class B cement pumped down the 5-1/2" casing, displace to 121' with water to squeeze 41 sxs outside casing and leave 6 sxs inside. Shut in well and WOC. SDFD.

11-09 JSA meeting. Pressure test casing to 300#, held OK. RIH with wireline and tag cement at 105'. Perforate 3 HSC squeeze holes at 102'. Establish circulation out bradenhead with 5 bbls water. Plug #3b with 40 sxs Class B cement pumped down the 5-1/2" casing from 102' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. ND BOP and dig out wellhead. Cut off wellhead and found cement down 10' in 5-1/2" casing and down 20' in annulus. Mix 15 sxs Class B cement to fill casing and install P&A marker. RD and MOL.

K. Schneider with BLM was on location.