

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1984

5. LEASE DESIGNATION AND SERIAL

SF 077329

6. IF INDIAN, ALLOTTEE OR TRUST

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1622 905
1650' FNL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API # 30-045-06539

6348' GR

Sec. 15-T27N-R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above-mentioned well was plugged back from the Pictured Cliffs to the Fruitland Coal as per the attached daily reports. No remedial work was necessary.

RECEIVED
OCT 1 6 1990
OIL CON. DEPT.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

RA Sglt

TITLE

Operations Manager

DATE

9/27/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 11 1990

FARMINGTON RESOURCE AREA

BY

MT

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT

7/30/90 C.M. MORRIS #5 (RECOMPLETION)
Sect. 15, T27N, R10W San Juan Co., N.M.
PBTD: 2280 TD: 2302
AART: Log Well
DAILY: Level location, Set and test anchors. MIRU, Triple P, rig #2. Blow well down, kill with fresh water. NDWH. Install rental flange. NUBOP. POOH with 2268 ft. of 1" line pipe. TIH with 4 3/4" bit and scraper on 2 3/8" tubing to depth of 2202. TOOH SDON.
DAILY COST: CUMULATIVE COST:

7/31/90 C.M. MORRIS #5 (RECOMPLETION)
Sect. 15, T27N, R10W San Juan Co., N.M.
PBTD: 2186 TD: 2302
AART: Perforate lower coals
DAILY: Run GR/CNL from 2210 to 1500'. Run GR/OCL/CBL from 2210 to 1500'. Good cement across shoe and PC to 1500'. Set CIBP at 2188 and dump 1 sx cement on top. TIH with 5 1/2" PKR on 2 3/8" tubing. Set packer at 1610. PT CIBP and Csg below packer to 2500#. Pressure test casing above packer to 500#. Release packer. TOOH. SDON.
Daily cost: Cumulative cost:

8/01/90 C.M. Morris #5 (RECOMPLETION)
Sect. 15, T27N, R10W San Juan County NM
PBTD: 2186' TD: 2302'
AART: Release PKR and POOH
DAILY: Cut off wellhead and install new. Perforate lower coals with 4" csg gun, 4 spf from 2140-44' and 2169-85'. TIH with 5 1/2" pkr on 2 7/8" tbg and set at 1613'. Frac well down tbg with 30,000 gals 70 Q nitrogen foam and 20,000 # 40/70 and 20/40 sand. Treated at 20 BPM and 2400 #. Max pressure 2560 #. Max sand concentration 1 PPG. Frac gradient .56. Flush to top perf and SD. SWI for 2 hours and flow back to pit through 1/2" tapped BP. SDON.
Daily Cost: Cum Cost:

-continued-

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT

8/02/90

C.M. Morris #5 (Recompletion)
Sect. 15, T27N, R10W San Juan Co., NM
PBTD: 2186' TD: 2302'
AART: Release PKR and POCH
DAILY: Well blowing hard. Kill well, release pkr and
TOCH. TIH with WL set RBP and set at 2110'.
Perforate upper coals with 4" csg gun 4 SPF as
follows: 1948-50, 1958-62, 2002-06, 2032-52, 2058-63.
TIH with 5 1/2" PKR on 2 7/8" tbg and set at 1613'.
Frac well down tbg with 34,000 gals 70 Q nitrogen
foamed 20# gel and 27,000# 40/70 and 20/40 sand.
Treated at 15 BPM at 2750 #. Max pressure 2860 #.
Max sand concentration 1 PPG. Flush to top perf and
SD. SWI for 2 hours and flow back to pit through 1/2"
tapped BP. SDON.
Daily Cost: Cum Cost:

8/03/90

C.M Morris #5 (Recompletion)
Sect. 15, T27N, R10W San Juan Co., NM
PBTD: 2186' TD: 2302'
AART: FWTCU
DAILY: Release PKR and POCH. RIH with retrieving head
on tbg and c/o to RBP with water. Release RBP and
POCH leaving slips in hole. RIH with 2 3/8" tbg and
SN 1 jt up. C/O to PBTD with foam, PU and land tbg at
2111'. NDBOP & NUWH. Kick well around with nitrogen
and leave flowing to pit. RDMOSU. Final report.
Daily Cost: Cum Cost;
Note: costs include compressor, dehy, and all labor.