(1	~). 1(	961)		
•				
			X	

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office							
Lonso No	SF-	07889	5				
Unit							
Holl	oway	Feder	:e1				

NATICE OF I	NTENTION TO DRILL	X	SURSEQUENT REPORT	OF WATER SHUT-OFF	
•	INTENTION TO CHANGE PLANS		1	OF SHOOTING OR ACIDIZI	
	INTENTION TO TEST WATER SHUT-OFF	-		OF ALTERING CASING	
	INTENTION TO RE-DRILL OR REPAIR 1			OF RE-DRILLING OR REPA	
	INTENTION TO SHOOT OR ACIDIZE		11	OF ABANDONMENT	
-	INTENTION TO PULL OR ALTER CASIN		1	HISTORY	
	INTENTION TO ABANDON WELL		-		
	(INDICATE ABOVE BY	CHECK MARK NA	TURE OF REPORT, NOTICE,	OR OTHER DATA)	
			June 22	, 1960	, 19 <sup>60</sup>
ell No	is located 165	tt. from	N line and	ft. from $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line	e of sec
#/4 HI	E/4 Sec. 18 2	m i.	NA NA	/#) 	
(3/ 8	ec, and Sec. No.) (Tw jnated (Jakota)	p.) (Ra S <b>an</b> Ju	• •	eridian) NGW Mexic	C
451627	(Field)	(County or S	bdivision)	(State or Territ	
	•				
		DETAILS	is 6126.7. GL		
tate names	of and expected depths to objective as ing po e to drill with re to test the Dakol	DETAILS ands; show sizes, ints, and all othe	of WORK weights, and lengths of pr important proposed wo is to an ap	oposed casings; indicates ck) proximate de	mudding jobs, cemen
ropos	of and expected depths to objective so ing po	DETAILS and si show sizes, sints, and all other ptary too a format.	of WORK weights, and lengths of proposed work to an ap-	proximate de 50 surface d 5x.	epth of
ropos 300' asing to be	of and expected depths to objective so ing po  e to drill with re to test the Dakote  program is as fo  set at approximate  sing at approximate  and that this plan of work must recei	DETAILS ands; show sizes, ints, and all othe ptary too a format. ilows: ely 300; tely 630;	oof WORK weights, and lengths of primportant proposed work is to an ap- ion.  3/4* 32.7 with 250 ax ith 250 ax	proximate de	N24 1960 CON. COM.
ropes 300' Casing to be	of and expected depths to objective as ing point of the drill with received to test the Dakote program is as four set at approximations at approximation at a proximation at a proxim	DETAILS and all other ptary too a format  Lights 300; tely 300; tely 630;	oof WORK weights, and lengths of primportant proposed work is to an ap ion.  3/4* 32.7 with 250 ax with 300	proximate de	N24 1960 CON COM.
Proposion of the control of the cont	of and expected depths to objective so ing poor to drill with receive to test the Dakot program is as for set at approximate sing at approximation of that this plan of work must receive the production of the pr	DETAILS and all other pints, a	oof WORK weights, and lengths of primportant proposed work is to an ap ion.  3/4* 32.7 with 250 ax with 300	proximate de	N24 1960 CON. COM.
Tundersta	of and expected depths to objective as ing point of the drill with received to test the Dakote program is as four set at approximations at approximation at a proximation at a proxim	DETAILS and all other pints, a	oof WORK weights, and lengths of primportant proposed work is to an ap ion.  3/4* 32.7 with 250 ax with 300	proximate de	N24 1960 CON COM.

#### FORM C-128 Revised 5/1/57

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE IN:	STRUCTIONS FOR CO	APLETING	THIS FORM ON TI	HE REVERSE SIDE		
		· · · · · · · · · · · · · · · · · · ·	SECTIO	) N A			
Operator SOUTHWI	EST PRODUCTION	V COMPANY	Lease	Holloway F	ederal SF-0	78895 Well No.	#2
Unit Letter	Section 18	Township 27 NOATH	Ran	ge 1 W <b>EST</b> Co	SAN JUAN		
Actual Footage L 1650		VORTH line an	d 1650	feet fro	m the EAST	line	
Ground Level Ele 6126.7	v. Producing Fo		Pool	Indesignated	d Dakota	Dedicated Acreas	ge:
<u>.</u>			1			1	
1. Is the Operato	r the only owner in	the dedicated acreage	outlined on	the plat below? Y	es_ <b>x</b> no	(''Owner'' mean	s the person
who has the ri	ight to drill into and	l to produce from any po	ool and to a	appropriate the prod	uction either for hi	mself or for himsel	f and
	-3-29 (e) NMSA 193	•					
		'no," have the interest			lidated by commun	itization agreement	or other-
		answer is "yes," Typ					<del></del>
	to question two is '	'no,'' list all the owner	s and their	respective interest	s below:	PHILI	
Owner				Land Description		i urprik	<b>7</b> /\
						JUN 24 19	60
- · · · · · · · · · · · · · · · · · · ·		SECTION B				CERTIFICATION	m/
					<del></del>	SERVIT TOR SON	
				Ţ	I hereby	certify that the in	formation
				1	in SECT	ION A above is tru	e and com-
	ţ		, 1	i 1	plete to	the best of my know	wledge and
	l I		20,	1	belief.		İ
	f 1		<b>70</b>	1			< j
					Name	rel 4/.	mitte
					Position Produ	uction Supe	rintend
			Ó—	/650'-	Company	<u>-</u>	
					Date	5/22/60	
		10					
		118	<del></del>				
				1	I hereby	certify that the we	ll location
					38	the plat in SECTI	
					12	rom field notes of a	1
				ì	surveys	made by me or unde	et my
				İ	supervis	ion, and that the sa	ame is true
				!	and corr	ect to the best of m	y knowledge
<b> </b>				+	and belie		
	[						
	i			i	Date Sur	veyed	
	j			İ		1 June 1960	
						ed Professional En	igineer .
				  -	and/or L	and Surveyor	oone_
<u> </u>						ames P. Lees	)
0 330 660	990 1320 1650 19	080 2310 2640 2	000 150	0 1000 500	O Certifica	te No. 1463	· — · · · · · · · · · · · · · · · · · ·

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.