

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650/S

1650/W

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Rockwell Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-27N-11W

10PM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6126' G. L.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-25-73 Rigged up workover rig. Rigged up B. O. P. Worked on stuck donut.

9-26-73 Welder heated head. Worked stuck donut loose @ 1:00 P.M.

P. O. H. pulled 206 jts. W. I. H. with Baker C.I.B.P. set 8 jts. and 6' out set @ 6157'. Lay down 4 jts. S. I. for night.

9-27-73 Cir. out drilling mud and shale @ 6035'. P. O. H. pick up Baker Model "R" run 47 stands and set packer @ 2914' pressure up to 2000 lbs. o.k., 1/4 hr. run 30 more stands, set packer @ 4774' could not pressure up, could cir. around packer @ 400 lbs., run 10 more stands set @ 5394'. Cir. around packer, P. O. H. bypass rubbers out off packer. W. I. for night.

9-28-73 W. I. H. with Baker full bore packer, run 70 stands set packer @ 4340' pressure up on C.I.B.P. and tubing to 2000 lbs. o.k. Found hole in casing @ 4030' set packer @ 3720', squeezed with 400 sks reg. + 2% Gel with all cement away and tool & tubing displaced pressure was up to 800 lbs. set 10 min. pressure up to 1200 lbs. set 30 min. pressure up to 1500 lbs.

9-29-73 W. O. C. 18 hrs. W. I. H. with 4 3/4" bit on 2 7/8" tubing and tag cement @ 3797' pressured up to 1500 lbs. 1/4 hr. held o.k., drilled solid cement to 4112' pressured up on casing 1500 lbs. o.k. 1/4 hr. tag B. P. @ 6157' and S. I. for night.

9-30-73 No work.

10-1-73 Drill out C.I.B.P. @ 6157' cir. and clean out to T.D. P. O. H. with 4 3/4" bit run 205 jts. 2 7/8" J-55 tubing total of 6386' landed @ 6397'. Swab well 3 hrs. fluid standing @ 3800'.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Superintendent

DATE

October 10, 1973

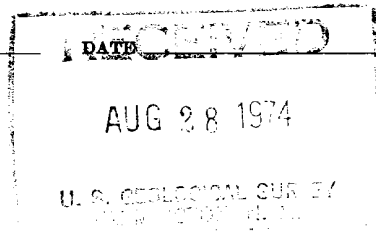
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
OVER



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

* GPO 782-830

10-2-73	Swab well 4 hrs. Fluid standing @ 3800'. Released rig @ 11:00 A.M. Small swab unit rigged up.
10-3-73	Swab line would reach bottom shut down and install new line. Swab 4 hrs.
10-4-73	Swab well 6 hrs. Acidized, swab well. Kicked well off. Released rig.