Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	OTRA	NSPC	RT OIL	AND NAT	URAL GA					
Operator MESA OPERATING LIMITED PARTNERSHIP							Well Al	Well API No. 30-045.06542			
P.O. BOX 2009, AMARILLO, TEXAS 79189											
Reason(s) for Filing (Check proper box) Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate										٠.	
f change of operator give name and address of previous operator			-								
I. DESCRIPTION OF WELL A	ND LEA	SE	•						•		
Lease Name HOLLOWAY FEDERAL		Well No. Pool Name, Including Formation 2 Basin Dakota					Kind of Lease State, Federal or Fee Lease No. 1060-02				
Location I Init Large G	. 165	0	F F		orth	. 1650) -	. F The	east	7:	
Unit Letter : reat From line Line and reat From line Line											
			Range			APM,	Jan Jua	11		County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
GIANT REFINING CO.	FINING CO. P					P.O. BOX 12999, SCOTTSDALE, AZ 85267					
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO					P.O. BOX 1492, EL PASO			, TEXAS 79998			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 18	1wp. 27	Rge.	Is gas actually connected? Yes		When	1 ?			
If this production is commingled with that f IV. COMPLETION DATA	rom any other	r lease or	pool, giv	e comming	ing order num	ber:					
Designate Type of Completion -	- (X)	Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	т	UBING	CASI	NG AND	CEMENTI	NG RECOR	lD	1	· · · · · · · · · · · · · · · · · · ·	 	
HOLE SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after r					t be equal to o	r exceed top all	owable for thi	s depth or be	for full 24 hou	ers.)	
3						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u>.}</u>					<u> </u>) <u> </u>				
Actual Prod. Test - MCF/D	Length of Test				Bb Concentrate MACF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COM	PLIA]	NCE		011 001	NCEDV	ATION	DIVICI		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and described to the heat of true larger ladge and helief					OIL CONSERVATION DIVISION JUL 2 5 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature Signature					By_	By 7 A) Chang					
Carolyn L. McKee, Regulatory Analyst Printed Name 7/1/90 (806) 378-1000					Title	9	SUPER	RVISOR	DISTRICT	13	
7/1/90 Date	(806)		lephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.