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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
El Paso Natural Gas Company	
Address	
PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
Details on back.	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Florance "D"	3(OWWO)	So. Blanco Pictured Cliffs	State, Federal or Fee	NM 03380
Location				
Unit Letter	D	990 Feet From The	North	Line and 890 Feet From The
Line of Section	17	Township	27N	Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	17	27	8		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
w/o 11-30-71	w/o 1-14-72		2992'		2981'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top XX' Gas Pay		Tubing Depth			
6815'GL	Pictured Cliffs		2924'		Tubingless completion			
Perforations					Depth Casing Shoe			
2924-36', 2948-60'					2992'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		133'		100 sks.			
8 3/4"	7"		2880'		150 sks.			
6 1/4"	2 7/8"		2992'		100 sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1755 AOF	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Calc. AOF	-----	499	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed W. D. Dawson

(Signature)
Petroleum Engineer

January 25, 1972

(Date)

OIL CONSERVATION COMMISSION

JAN 26 1972

APPROVED _____, 19

BY Original Signed by Emery C. Arnold

TITLE _____ LIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

Workover:

- 11-30-71 Moved on Dwinell Bros. Rig #p, killed well and pulled 1" tubing.
- 12-1-71 Cleaned out old hole with mud to total depth and drilled new hole from 2940' to 2992'.
- 12-2-71 Ran 99 joints of 27/8", 6.4#, J-55 production casing 2982' set at 2992' with 100 sks. cement. WOC until completion.
- 12-9-71 PBTD 2981', perf 2924-36', 2948-60' with 36 shots per zone. Fraced with 30,000# 10/20 sand, 30,000 gallons water, dropped 1 set of 36 balls, flushed with 718 gallons water. Left open after frac.
- 1-5-72 Aztec Well Service swabbed well in.
- 1-14-72 Date well was tested.