STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Tenneco Oil Company OIL CON. DIV. Address P. O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Well Name Change in Ownership Casinghead Gas Condensate If change of ownership give name El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No Pool Name, Including Formation Kind of Lease USA Lease No. State, Federal or Fee Florance D LS 3 So. Blanco-PC NM 03380 Location D 990 N 890 Unit Letter Feet From The 17 27N 8W San Juan Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil _ or Condensate X Address (Give address to which approved copy of this form is to be sent) Conoco Inc. Surface Transportation P. O. Box 460, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 4990, Farmington, NM 87499 Unit Is gas actually connected? Twp. Rge. When If well produces oil or liquids. D 17 27N 8M give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISIO VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104 If this is a request for allowable for a newly drilled or deepened well, this form must be accom-Sr. Regulatory Analyst panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. SEP Fill out only Section I. II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Choke Size

Gravity of Condensate

IV. COMPLETION DATA

Actual Prod. During Test	Oil - Bbls.			.Vater - Bbis.			Gas - MCF	
				-				
Length of Test	Tubing Pressure	e,		Casing Pressure			Choke Size	
Date First New Oil Run To Tanks	Date of Test			Producing Metho	d (Flow, pump, ga	s lift, etc.)		
V. TEST DATA AND REQUEST	FOR ALLOWAE	BLE OIL WE	רר	Test must be aff or for for for		o bsol to amulov l	ipə əd tzum bne li	ual to or exceed top allowable for
HOLE SIZE	CAS	CASING & TUBING SIZE		T38 HT930		PACKS CEMENT		
		TUBING, (JNA ,ĐNISAC	ОЕМЕИТІИ	а весовр			
0/10/10/10 (
Pertorations							Depth Casing S	9049
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			flyping Depth	
Date Spudded	Date Compl. Re	Date Compl. Ready to Prod.		Total Depth			.0.T.8.9	
Designate Type of Completion	(X) — u	Oil Well	Gas Well	New Well	- Morkover	Deepen	Plug Back	Same Aes V
IV. COMPLETION DATA								2 1 3, 31

Casing Pressure (Shut-in)

Bbis. Condensate/MMCF

Actual Prod. Test - MCF/D GAS WELL

Testing Method (pilot, back pr.)

Tubing Presssure (Shut-in)

Length of Test