

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 14, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Marshall "A", Well No. 2, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)
A, Sec. 14, T. 27N, R. 9W, NMPM, South Blanco P. G. Pool
Unit Letter

San Juan County Date Spudded 4-25-56 Date Drilling Completed 4-25-56
Elevation 6059' DF Total Depth 2180 FEET 2140
Top Oil/Gas Pay 2074 Name of Prod. Form Pictured Cliffs

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 2074' to 2140'

Open Hole Depth 2180' Casing Shoe 2164' Depth 2127'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water, hrs. min. Choke Size

Test After Acid or Fracture Treatment (after recovery volume oil equal to volume of load oil used): bbls. oil, bbls. water, hrs. min. Choke Size

GAS WELL TEST - See gas deliverability test filed April 7, 1959.

Section 14-27N-9W

Tubing, Casing and Cementing Record

OD	Size	Feet	Sax
8-5/8"	133	150	
5-1/2"	2156	150	
1"	2111		

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: W. hrs. hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): No treatment was used to recomplate this well.

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Pulled 1" tubing. Cleaned out sand from 2119' to 2130'. Ran 1" tubing w/ Camco type "S" differential valves on top of the 5th, 12th, 20th and 29th joint from the bottom and a 4' perforated joint on bottom. 1" tubing was set at 2127'. Date of recompletion 2-27-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 16 1959, 19 Skelly Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: DISTRICT ENGINEER DIST. OFF.

By: (Signature)

Title: Asst. District Superintendent

Send Communications regarding well to:

Name: SKELLY OIL COMPANY
Box 426

Address: Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

Correspondence

DISTRIBUTION

	FILED	
Santa Fe		
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File		✓