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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
[RANSPORTER	٥،١			
	GAS			
CPERATOR				
PRORATION CAFICE				

	SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-124 Superseurs Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER GAS CPERATOR	AUTHORIZATION TO TR	ANSPORT CIL AND NATURAL (GAS		
1.	PRORATION CAFICE Control Townson In	0	D			
	Texaco Inc., Operator for Texaco Producing Inc. (TPI) Address ACOL DIC DI L. D. C.					
	Reason . for filling (Check proper but New We Recomple	Change in Transporter of Cil Dry 3	Other (Please explain) Change of Oper	rator from Getty Oil xaco Inc. (Operator		
	If change of ownership give name and address of previous owner		itale			
11.	DESCRIPTION OF WELL AND Lease Name Marshall A Location	Well No. Fool Name, Including F 2 South Bla	anco PC State, Federa	Ter Fee Federal 078357		
	1.4	1010 Feet From The North List	ne and <u>1315</u> Feet From : 9W , NMFM, San Ji			
m.		RTER OF OIL AND NATURAL G	, 1441 31 0 21	County		
	Name of Authorized Trimspirter of O	or Condensate On cr Diy Gra X	Andress (Give address to which appro-	ver, Colorado 80201 vel copy of this form is to be sent)		
	give location of tinks.	A 14 27N 9W	Yes			
IV.	COMPLETION DATA Designate Type of Complete	Cli Well Gds Wen	New Well Workever Leepen	Plug Back Same Resty. Diff. Resty.		
	Cate Spudded	Date Compl. Ready to Prod.	Fota: Depth	P.B.T.D.		
	Elevitions (DF, RLB, R1, GR, etc.,	Name of Producing Formitton	Top Oil. Gas Pay	Tubing Depth		
	Ferfor itions			Depth Casing Stoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil of	and must be equal to or exceed top allow-		
	OIL WELL Date Fire: New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lif			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. Buring Test	Cil-Bbis.	Water - Bbis.	Gda - MCF		
	GAS WELL					
	Actual Prod. 1 641- MCT /D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pit i, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) District Manager/Farmington (Title) 1/29/05		BYTITLE	SUPERVISOR DIO OT # 3		
			This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.			
		1/28/85	well name or number, or transport	en or other such change of condition.		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.