

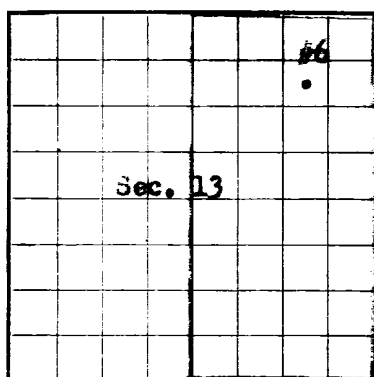
U. S. LAND OFFICE -- ~~Major~~ Allett ed

SERIAL NUMBER I-19-Ind-8466

LEASE OR PERMIT TO PROSPECT

John Charles

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
 Lessor or Tract John Charles Field Blanco Mesa Verde State New Mexico
 Well No. 6 Sec. 13 T. 27N R. 9W Meridian N.M.P.M. County San Juan
 Location 895 ft. S. of N. Line and 1030 ft. W. of E. Line of Section 13 Elevation 5998

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date June 11, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 1, 1959 Finished drilling May 13, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

No. 1, from 4444 to 3930 G No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	35.75	8th	33-355	2281	casement guide float	4444	3930	Prod.	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	174	200	Halliburton		
7-5/8"	2305	200	Halliburton	Top of cement at 1062' by temp. survey.	
5-1/2"	2227-4493 (liner)	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ **Length** _____ **Depth set** _____
Adapters—Material _____ **Size** _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See reverse side.						

TOOLS USED

Rotary tools were used from 0 feet to 4500 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

SI for PL connection 5/24/59
Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ STONE PEE _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Warren-Bradshaw Exploration, Driller _____, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD

FROM-	TO-	SECTION	TOTAL FEET	FORMATION
0	2036	2036	2036	Sand and shale
2036	3620	3620	1584	Pictured Cliffs - Sand and shale
3620	4282	4282	662	Mesaverde - Sand and shale
4282	4500	4500	218	Point Lookout - Sand and shale
TOTAL DEPTH			4500	Tops by Schlumberger Electrical Log.
PLUGGED BACK TOTAL DEPTH			4569	

