

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~RECOMPLETION~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company  
(Company or Operator)

John Charles  
(Lease)

Well No. 6, in NE 1/4, NE 1/4,

Unit Letter A, Sec. 13, T. 27N, R. 9W, NMFM, Blanco - (Mesa Verde lkt.) Pool

San Juan County, Date Spudded 5/1/59

Date Drilling Completed 5/13/59

Please indicate location:

Elevation 5998' D.F. Total Depth 4500' FBTD 4469'

Top Gas Pay 3930' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 3930-4444'

Open Hole None Depth (Liner) 2227' Casing Shoe 4498' Depth Tubing 4439'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ 5,100 MCF/Day; Hours flowed 24

Choke Size open valve Method of Testing: Dead Weight

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# 20/40 Sand & 51,114 gals. water; 50,000# sand & 32,876 gals. water

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Remarks: Shut in for pipeline connection 5/24/59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 6 AUG 7 1959, 19 59

SKELLY OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signed) P. F. Cosper  
(Signature)

By: Original Signed Emory C. Arnold

Title: District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name \_\_\_\_\_

Address \_\_\_\_\_

