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| SANTA FE | JULIAN | | L CONSERVATIO | | Form C-104 | |
| FILE | · | REQUE | ST FOR ALLOW | /ABLE | Supersedes Old C-104 Effective 1-1-65 | and C-1 |
| U.S.G.S. | | · | AND | | | |
| LAND OFFIC | CE | AUTHORIZATION TO | TRANSPORT OI | L AND NATURAL GAS | | |
| TRANSPORT | 014 | - | | | | |
| TRANSPORT | GAS | | | | | |
| OPERATOR | , | | | | | |
| I. PRORATION | OFFICE | | | | | |
| Operator | | | | | | |
| | · | Skelly Oil Company | | | | |
| Address | | | | | | |
| D /) (/ / | iling Creck proper box | P.O. Box 730, Hobbs, | | | | |
| New Well | lling theat proper box | | Othe | et (Please explain) | | |
| | | Change in Transporter of: | | | | |
| Recompletion Change in Owner | | === | y :3as | T.C.C | | |
| Change in Own | ersinp | Casinghead Gas Co | ndenuate X | Effective March | 1, 1967 | |
| | wnership give name | | | | | |
| and address of | previous owner | | | | | |
| II. DESCRIPTIO | ON OF WELL AND | LEASE | | | | |
| Lease Name | A OF WEED MAD | Well No. Pool Name, Instudis | .q Fermution | Kind of Lease | Lea | e No. |
| John Cha | rles | 6 Blanco Mes | a Verde | State Pederal or | Fee Ted. 1-14 | 9-846 |
| Location | | | | | 20.00 | |
| Unit Letter | A 895 | Feet From The North | ine and 1030 | Flent From The | Kast | |
| | | | | | | |
| Line of Sect | tion 13 To | wnship 27N Range | 9W | , NMPM, San Juan | | County |
| | | | | | | |
| III. DESIGNATIO | N OF TRANSPOR' | FER OF OIL AND NATURAL or Condensate | GAS | | copy of the s form is to be sen | |
| i i | Permian Corpo | | | | | 11) |
| | rized Fransporter of Car | | P.U. Box | 3119, Midland, 7 | copy of this form is to be sen | |
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| | | Unit Sec. Twp. Rge. | r.o. sox | y connected? When | New Mexico | |
| it well produce: | s oil ar ligaids, | 1 | , , | , | | |
| give location of | ftanks. | 'A'13 27N 9N | Yes | 5. | 5-60 | |
| give location o | | A 13 27N 9N | | | -5-60 | |
| give location of | ion is commingled wi | th that from any other lease or po | | | -5-60 | <u>-</u> |
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

District Superintendent

March 9, 1967

R Plusso) A. S. Hetchir

Forn C-104 Suppredes Old C-104 and C-110 Effective 1-1-65

APPROVED_ By Criginal C SULL TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tat-ulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled cut completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply completed wells.