STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			F-	
SANTA FE				
FILE				
U.8.G.8.		1		
LAND OFFICE				
TRANSPORTER	016			
	GAL			
OPERATOR				
PROBATION OFFICE				

OIL CONSERVATION DIVISION P O 80 X 2088 SANTA FE. NEW MEXICO 87501

V.8.G.8.		5A. (A. (C, N	EW MEXICO 87501			
LAND OFFICE		DECUECT A	-00 At 1 0 mag =			
TRANSPORTER GAS		REQUEST FOR ALLOWABLE AND				
PROBATION OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Getty Oil Co	mpany					
P.O. Box 336	0, Caspe	r, WY 82602-3360				
Reason(s) for filing (CA	eck proper bo		Other (Please explain)			
Recompletion Change in Ownership		€	Gas Previous cond Giant Refinin Gensate X Corp.	ensate transporter was g Co., now it is Permian		
Echienge of ownership and address of previous	p give nome us owner					
DESCRIPTION OF	WELL AND					
John Charles		6 Blanco Mes	X.11.0 01 C	ease XXXXXXXXX Fed. I-149-Ind.840		
Unit Letter A	:_895	Feet From The North	ine and 10,30 Feet Fr	om The East		
Line of Section	13 To	waship 27N Range	9W , NMPM,	San Juan County		
DESIGNATION OF T	TRANSPOR	TER OF OIL AND NATURAL G		Al *Most		
Permian Corpor	cation	AA	P.O. Box 1528. Denver	oproved copy of this form is to be sent)		
Name of Authorized Tran El Paso Natura			P.O. Box 1528, Denver, CO 8020. Address (Give address to which approved copy of this form is to be ser.t)			
If well produces oil or li		Unit Sec. Twp. Rge.	P.O. Box 990, Farmington, NM 8:401			
this production is co	mmingled wi	th that from any other lease or pool	Yes	5-5-60		
	•	Oli Wall	New Well Workover Deepen			
Designate Type o	of Completion	Date Compl. Ready to Prod.	Осерен	Plug Bacx Same Resiv. Diff. Ros		
			Total Depth	P.B.T.D.		
levations (DF, RKB, R)	T, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dep h		
Perforations				Depth Casiry Shoe		
		TURING CASING AN				
HOLE SIZE	Ε	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
				3ACKS CEMENT		
EST DATA AND RE IL WELL	EQUEST FO		after recovery of total volume of load o	oil and must be equal to or exceed top ullo		
ate First New Oil Run T	o Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas			
ength of Test		Tubing Pressure				
			Casing Pressure	Choke Size		
mual Prod. During Test		CII-Bbis.	Water-Bbla.	Gas-MCF		
IS WELL	<u> </u>	Length of Test				
eting Method (pitot, bac			Bbis. Condensate/MMCF	Gravity of Condensate		
eling method (pitot, sac	Д рг.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe		
RTIFICATE OF CO	OMPLIANC	E	OIL CONSERVA	ATION DIVISION		
creby certify that the	rules and re	milestone of the Otto	,	0.004		
ereby certify that the rules and regulations of the Oil Conservation islog have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		BY				
_			TITLESUP	En auto 9 0 (CT 集)		
DW By (Signature)		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation				
					Area Sug	perintend
10-18	<i>(Tille</i> 8-84	,	able on new and recompleted a			
	/Dais		Fill out only Sections I. well name or number, at transpo	II. III, and VI for changes of condition		

Fill out only Sections I. II. III, and VI for changes of condition well name or number, at transportance other such change of condition

well name or number, or transportance other auch enemaSeparate Forms C-104 must be filed for each pool in multiple completed wells.