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TEXACO INC.								
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ElPaso Natura				P. O. Box 9				
If well produces all or liquids,		Unit Se		Is gas actually connect				
give location of tanks.			13   27N   9W	yes		5/5/60		
f this production is comming COMPLETION DATA	gled with	that from a	any other lease or pool,	give commingling orde	r number			
	. 1 - 62		Oll Well Gas Well	New Well Workover	Deepen	Llug Book S	ome Res' . Diti	. Res'v.
Designate Type of Con	···	1	<u> </u>	ļ				
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