Submit 5 Cooles Appropriate Clastrica Critica DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Review 1-1-89
See Instructions
at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 RE

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	NSP	ORT OIL	AND NA	TURAL G	AS				
Operator Texaco Exploration and Production Inc.								API No. 045 06545			
Address											
3300 North Butler Farming Reason(s) for Filing (Check proper box)	ton, New	Mexic	0 87	401	X Oth	er (Please expl	air)				
New Well		Change in	Тапаро	rter of:		FECTIVE 6					
Recompletion	Oil		•								
Change in Operator	Casinghead	Gas 🔲	Conden	sate		<u> </u>					
f change of operator give tame Texas	co Inc.	3300	North	Butler	Farming	ton, New	Mexico	87401			
and address of previous operator											
II. DESCRIPTION OF WELL			12		-		Vind	of Lease			
Lease Name	Well No. Pool Name, Includi 6 BLANCO MESA				State,			Federal or Fee 116450			
JOHN CHARLES Location		-	BLAN	CO MESA	VERUE (P	HURATED (ias) [INDIA	N	1		
A	. 895			_ as . NO	RTH	103	O =	eet From The E	rs	Line	
Unit Letter	: 895 Feet From The NO				Fe Line and 1030 Fe			z Prom The			
Section 13 Township	, NMPM, SA			AN JUAN		County					
III. DESIGNATION OF TRAN	SPORTE	OFO	II. AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder	a code	X		e address to w	hich approve	l copy of this for	n is to be se	int)	
Meridian Oil, Inc. P. O. Box 428								ngton, NM 8	37-199-4	289	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company						P. O. Box 990 Farmington, NM 87499					
If well produces oil or liquids,	Unit Sec.				is gas actually connected?		When	When? 05/05/6			
give location of tanks.	1 A1	13	27N	T am	L	YES	1	05/0	75,760		
If this production is commingled with that i	rom any other	r lease or	pool, giv	e commingi	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	am: Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I OII WELL	' ¦ '	Jas Well	i item men	l waroner	Dupa	1 10,220	mis, Ros v	1	
Date Spudded		e Compi. Ready to Prod.			Total Depth			P.B.T.D.			
		•									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shx e		
								<u> </u>			
	TUBING, CASING AND				CEMENTI	T .			CAOLO OSLUTAT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SA	SACH'S CEMENT		
	ļ					· · · · ·					
					 			+		~	
	 										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	······	<u> </u>			<u> </u>			
OIL WELL (Test must be after r	ecovery of lo	al volume	of load	oil and must	be equal to or	exceed top al	lowable for th	is depth or be for	full 24 hoi	ers.)	
Date First New Oil Run To Tank	Date of Tes					ethod (Flow, p					
	Tubing Pressure							122 G. K	. (d) 1		
Length of Test					Casing Pressure						
						Water - Bbls					
cousi Prod. During Test Oil - Bbls.				Water - Dois	•		JUN SE I				
					<u> </u>			P = 2 1 6		75 + V f	
GAS WELL					T. A.	A N 1AK				<u></u>	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Code and a			
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Luoing Pre	I mount Liceanie (2002-10)				(/					
*** ODDD + #OD	A 7777 AT	001.5	DT TAN	JCI?	 						
VI. OPERATOR CERTIFIC				NC E		OIL COI	NSERV	'ATION E	NSIVIC	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
2/2-2- 1/	,				Dall	- Approve					
Xm Mille	W_				D.,		7	~\ \ (الح	1	
Signature		Div. Or	ane l	Fnor	∥ By_			•	•		
K. M. Miller Printed Name		<u>υν.</u> Ο	Title	Liigi .	T:41-		SU	PERVISOR	DISTRI	CT #3	
March 28, 1991		915-	-688-4	1834	Title	' <u></u>					
Date		Tel	lephone !	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.