Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir_

FORM APPROVED

5. Lease Designation and Seria No.

6. If Indian Alottee or Tribe Name

Budget Bureau No. 1004-0135

Expires: March 31, 1993

I-149-IND-8466

Use "APPLICATION FOR PERMIT" for such proposals	NAVAJO ALLOTTED
SUBMIT IN TRIPLICATE	7. If Unit of CA. Agreement Designation
I. Type of Well: OIL GAS OTHER	8. Well Name and Number JOHN CHARLES
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	3004506545
Unit Letter A : 895 Feet From The NORTH Line and 1030 Feet From The	10. Field and Pool, Exploarator / Area ; BLANCO MESAVERDE (PRORATED GAS)
EAST Line Section 13 Township 27N Range 9W	11. County or Parish, State SAN JUAN , NM
2. Check Appropriate Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
	YPE OF ACTION
Abandonment Recompletion Plugging Back Subsequent Report Casing Repair Atlering Casing OTHER: CLEAN OUT	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of rulliple completion on Well Completion or Recompletion Report and Log Form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all Texaco E. & P. Inc. has cleaned out and acidized the perfs in the subject well. The following procedure 5-11-94. MIRUSU. POOH w/ production equipment. TIH w/ baler and cleaned to TD @ 4469'. RU are and cleaned scale. RU and swabbed. TIH w/ production equipment. RDMOL. Put on production test 8-24-94. 30 MCF. Take off test.	cluding estimated date of starting any proposed I markers and zones pertinent to this work.)*. was followed: nd acidized perfs w/ 600 gals. o 15% HCI acid
Texaco E. & P. Inc. has cleaned out and acidized the perfs in the subject well. The following procedure 5-11-94. MIRUSU. POOH w/ production equipment. TIH w/ baler and cleaned to TD @ 4469'. RU and and cleaned scale. RU and swabbed. TIH w/ production equipment. RDMOL. Put on production test	cluding estimated date of starting any proposed I markers and zones pertinent to this work.)*. was followed: nd acidized perfs w/ 600 gals. o 15% HCI acid
Texaco E. & P. Inc. has cleaned out and acidized the perfs in the subject well. The following procedure 5-11-94. MIRUSU. POOH w/ production equipment. TIH w/ baler and cleaned to TD @ 4469'. RU are and cleaned scale. RU and swabbed. TIH w/ production equipment. RDMOL. Put on production test	cluding estimated date of starting any proposed I markers and zones pertinent to this work.)*. was followed: Indicated perfs w/ 600 gals. o 15% HCI acid and monitor.
Texaco E. & P. Inc. has cleaned out and acidized the perfs in the subject well. The following procedure 5-11-94. MIRUSU. POOH w/ production equipment. TIH w/ baler and cleaned to TD @ 4469'. RU are and cleaned scale. RU and swabbed. TIH w/ production equipment. RDMOL. Put on production test 8-24-94. 30 MCF. Take off test. 14 Thereby certify that the following is you and correct and correct and cleaned scale. RU and swabbed. TIH w/ production equipment. RDMOL. Put on production test 15-11-94. MIRUSU. POOH w/ production equipment. RDMOL. Put on production test 8-24-94. 30 MCF. Take off test. 16 Take off test. 17 TITLE Operations Unit Manager TYPE OR PRINT NAME Ted A. Tipton	cluding estimated date of starting any proposed I markers and zones pertinent to this work.)*. was followed: Indicated perfs w/ 600 gals. o 15% HCI acid and monitor.
Texaco E. & P. Inc. has cleaned out and acidized the perfs in the subject well. The following procedure 5-11-94. MIRUSU. POOH w/ production equipment. TIH w/ baler and cleaned to TD @ 4469'. RU are and cleaned scale. RU and swabbed. TIH w/ production equipment. RDMOL. Put on production test 8-24-94. 30 MCF. Take off test. 14. Thereby certify that the foregoing is your and conject. SIGNATURE COULD THE MALE TO Depart to no production and measured and true vertical depths for all the subject well. The following procedure 5-11-94. By In the subject well. The following procedure 5-11-94. By In the subject well. The following procedure 5-11-94. By In the subject well. The following procedure 5-11-94. By In the subject well. The subject well. The following procedure 5-11-94. By In the subject well.	cluding estimated date of starting any proposed I markers and zones pertinent to this work.)*. was followed: Indicated perfs w/ 600 gals. o 15% HCl acid and monitor.