

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 900' FNL & 990' FEL of Sec. 14

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☒
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☐
☐
☐
☐

5. LEASE

SF-073857

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marshall "A"

9. WELL NO.

#6

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

A Section 14-T27N-R9W

12. COUNTY OR PARISH: 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6053' DF

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-25-83, Getty Oil Company found that the bradenhead on this well was leaking gas. MIRU pulling unit. Begin TOH with 2 3/8" tubing.

On 1-26-83, finish TOH with 2 3/8" production tubing. TIH with 4 1/2" RBP and packer. Set RBP @ 3100'. Set packer at 3095'. Pressure tested RBP to 1500 psi, held okay. Dumped 2 sx sand on top of RBP. Pulled uphole and found casing leak between 285' and 300'. Pumped into casing at 1 BPM and 1400 psi. Fluid circulated out of bradenhead. MIRU and pumped 10 sx of Class "B" cement with 2% CaCl₂ and 1/4#/sk cellophane down bradenhead. Circulate through surface casing and up around wellhead at surface. Let cement set 30 minutes. Pumped remaining 90 sx cement down 4 1/2" casing. Good returns through bradenhead. Circulate out cement at surface. No cement circulated around wellhead. WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ (Over) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE February 10, 1983

(This space for Federal or State office use)

APPROVED BY [Signature]

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

FEB 1 1983

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local rate or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant and contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. On 1-27-83, TIH and tagged cement at 240'. Drilled out cement to 300'. Pressure tested to 600 psi - pressure dropped to 0 psi in 5 minutes. Established rate of 1 1/2 BPM at 1000 psi - No circulation out bradenhead valve or around surface pipe. TIH with tubing and packer. Found holes at 275' and 1190'.

On 1-28-83, TOH with tubing and packer. TIH with RBP and packer. Set RBP at 1150'. Set packer and tested RBP to 1500 psi - held okay. Pulled packer up to 300' - Pressure tested casing to 1500 psi - tested okay. POH with tubing, packer and RBP. TIH with 4 1/2" cement retainer. Set @ 1080'.

On 1-29-83, RU and cement squeezed casing hole at 1090' with 50 sx Class "B" cement. Pulled out of retainer. POH with tubing and stinger. RIH and cement squeezed casing hole @ 275' with 210 sx class "B" cement. SD for weekend.

On 1-31-83, TIH and tagged cement at 150'. Drilled out cement to 275'.

On 2-1-83, drilled out cement to 325'. Pressure tested top squeeze to 500 psi, held okay for 15 minutes. TIH and tagged cement retainer at 1080'. Drilled out retainer and cement to 1140'.

On 2-2-83, drilled out cement to 1190'. Pressure tested lower squeeze to 500 psi, held okay for 15 minutes. TOH. TIH with retrieving tool and tagged RBP at 3100'.

On 2-3-83, TOH with RBP. TIH and set packer at 4200'. Tested casing to 500 psi, held okay. RU and acidized Mesa Verde perfs 4327'-4424' with 4000 gal. 7 1/2% MCA acid and 400 SCF/bbl. acid. Swabbed and flow tested.

On 2-5-83, TIH with 2 3/8" production tubing. Set tubing at 4412'. SI for pressure build up. Will put on production.